

375 South Carbon Avenue A-10 Suite 101 Price, Utah 84501 Phone: 435-637-8781 435-637-5032 Ext 710/711 Cell: 801-650-1401 801-650-1402 Fax: 435-636-8603 Email: talon@castlenet.com

October 25, 2001

Ms. Lisha Cordova State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah "II" 36-96, Emery County, Utah 1922' FSL, 764' FEL, Section 36, T17S, R7E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460' to the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

OCT 29 2001

DIVISION OF OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

STATE OF UTAH

0 1	DIVISION OF	FOIL, GAS AND MI	NING	5. Lease Designation and Serial Number: MI45567
ADDI IC	CATION FOR PER	6. If Indian, Allottee or Tribe Name:		
	RILL 🖾	N/A 7. Unit Agreement Name:		
A. Type of Work: DI	\\\L_	DEEPEN [_	N/A 8. Farm or Lease Name:
. Type of Well: OIL	GAS X OTHER:	SINGLE ZONE	MULTIPLE ZONE	State of Utah "II"
Name of Operator:				9. Well Number:
Texaco Exp Address and Telephone Nur	loration and Product	tion, Inc.		36-96 10. Field or Pool, or Wildcat:
3300 North	Butler, Suite 100, F	armington, NM 8	7401; 505-325-4	4397 Undesignated 11. Qtr/Qtr, Section, Township, Range, Meridian:
Location of Well (Footages) At Surface: At Proposed Producing	1922' FSL, 764' F	EL 43 49	49699 N 13145 E	NE/4 SE/4, Section 36, T17S, R7E, SLB&M
4. Distance in miles and direc	tion from nearest town or post office	· · · · · · · · · · · · · · · · · · ·		12. County: 13. State:
	5.3 miles northwe	st of Orangeville, I	<u>Itah</u>	Fmery Utah
Distance to nearest property or lease line (feet)	764'	16. Number of acres in lease:		17. Number of acres assigned to this well. 160 acres
8. Distance to nearest well, d	rilling,	19. Proposed Depth:		20. Rotary or cable tools:
completed, or applied for, of the completed of the complete of	_1800'	L 3980'		Rotary 22. Approximate date work will start:
I. Elevations (snow whether	_ 6860' GR			June 2002
3.		OSED CASING AN	D CEMENTING PR	ROGRAM
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300°	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3980'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane
-				
ubsurface locations and mea	sured and true vertical depths. Give	blowout preventer program, if any		OCT 29 2001 OIL, GAS AND MINING
				ORIGINAL
				CONFIDENTIAL
4.	Pon With		Title:	OPERATIONS SUPERUSORDate: 10/24/
This space for state use onl	νη 43-015-305	08	Approval:	Approved by the Utah Division of Oil, Gas and Mining

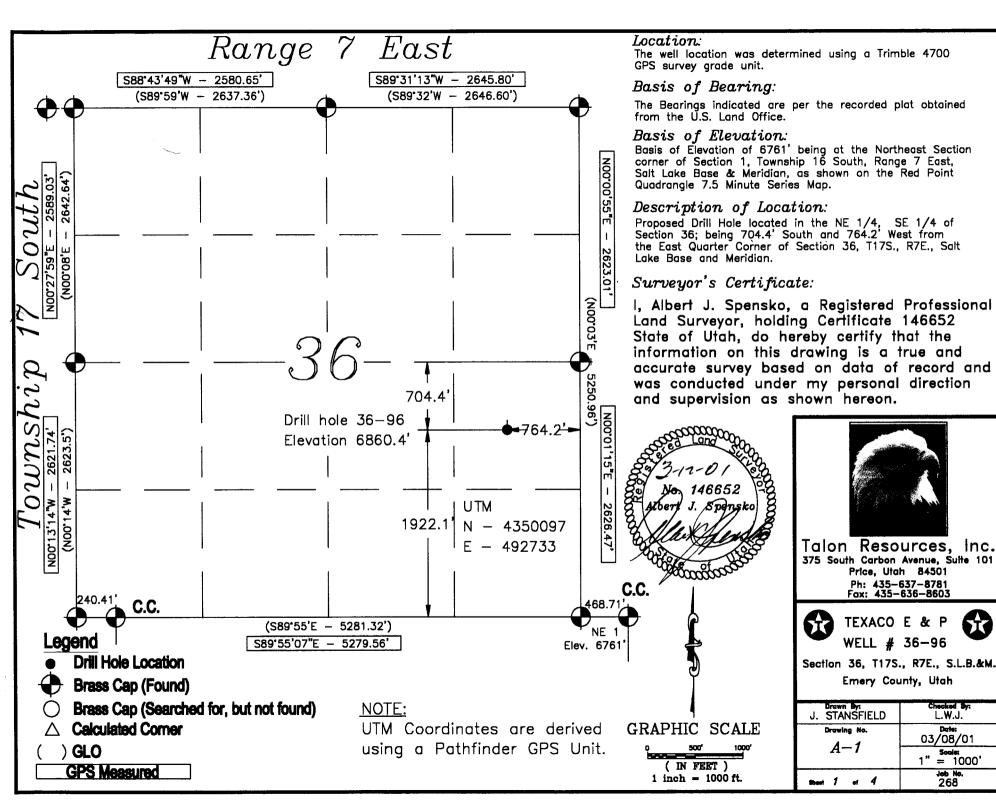


EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "II" 36-96
NE/4 SE/4, Sec. 36, T17S, R7E, SLB & M
1922' FSL, 764' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3510' Top of the A Coal -- 3580'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3510' - 3880'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12–1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3980'	5-1/2"	17# N-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing:

230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E" Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "II" 36-96
NE/4 SE/4, Sec. 36, T17S, R7E, SLB & M
1922' FSL, 764' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the Des Bee Dove Road (County Road #416) in which verbal approval to construct and encroach has been received but a final written approval is pending from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 790' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

a. There are three proposed wells and three existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the proposed access road and connect to the State of Utah 01-97 well site (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 16,500' southwest. Nearest live water is Huntington Canal approximately 17,300' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:l.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ian Kephart Texaco Exploration and Production, Inc. 3300 North Butler Suite 100 Farmington, New Mexico 87401 (505)325-4397

Ron D. Wirth Texaco Exploration and Production, Inc. P.O. Box 618 Orangeville, Utah 84537 (435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

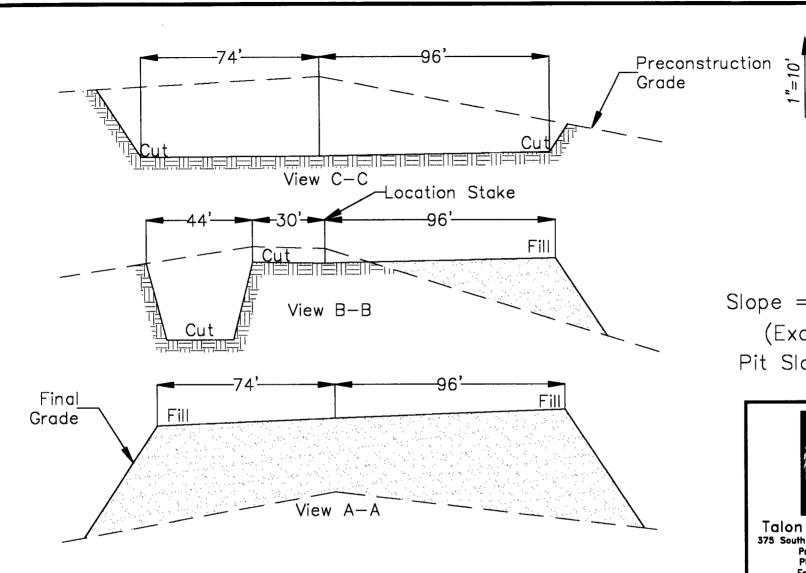
Excavation Contractor

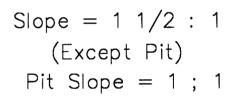
Nielson Construction 625 West 1300 North, North Loop Road Huntington, Utah 84528 (435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Texaco Exploration and Production, Inc.





X-Section Scale



Talon Resources, Inc. 375 South Carbon Avenue, Sulte 126 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603



TEXACO E & P



TYPICAL CROSS SECTION Section 36, T17S, R7E, S.L.B.&M. WELL # 36-96

Drawn By: J. STANSFIELD	Checked By: L.W.J.	
Drawing No.	Date: 02/22/01	
C-1	1" = 40'	
Sheet 3 of 4	Jab No. 268	

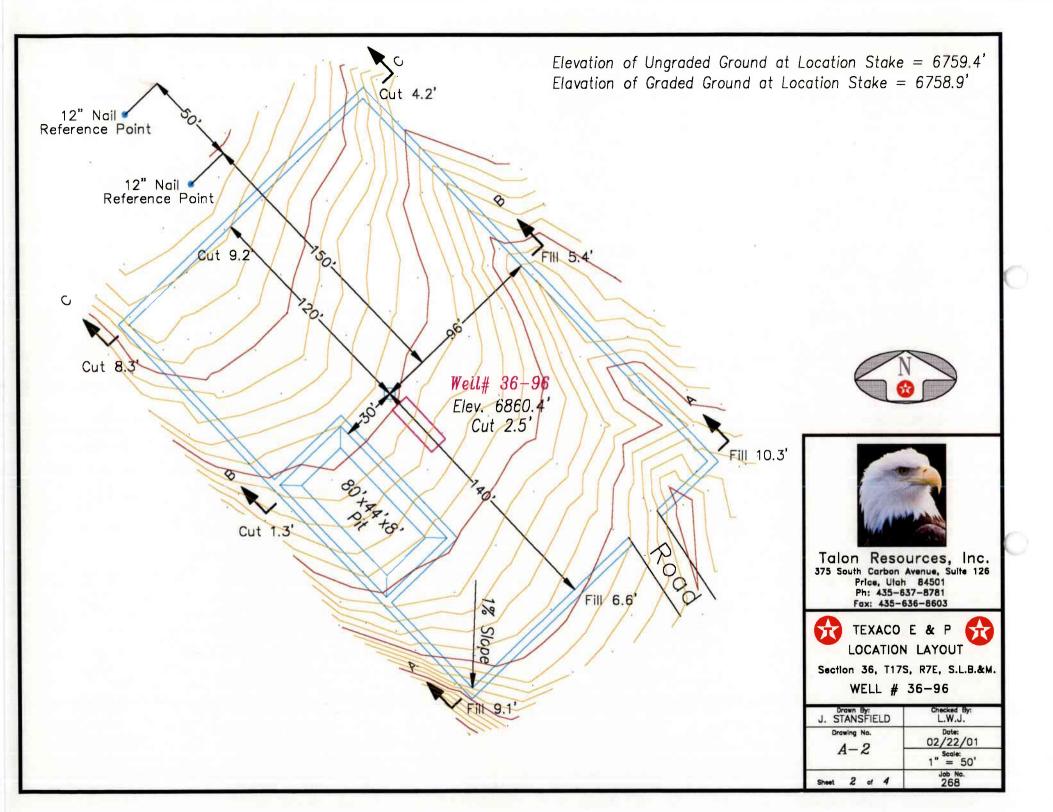
APPROXIMATE YARDAGES

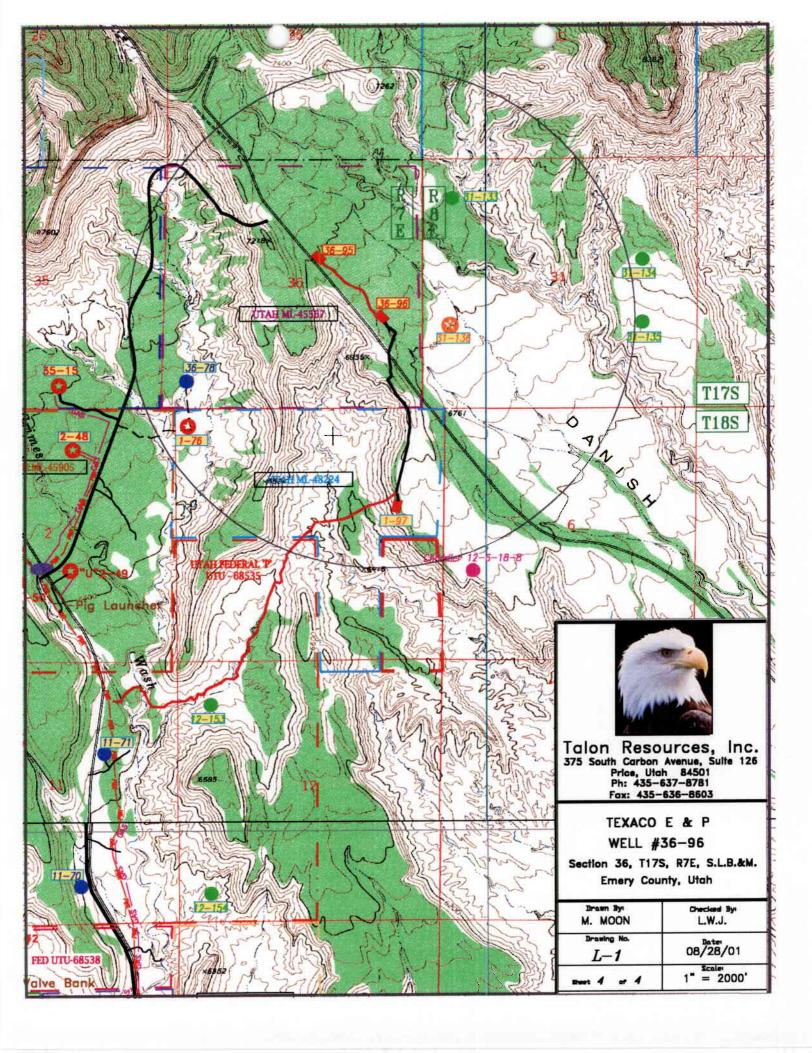
CUT

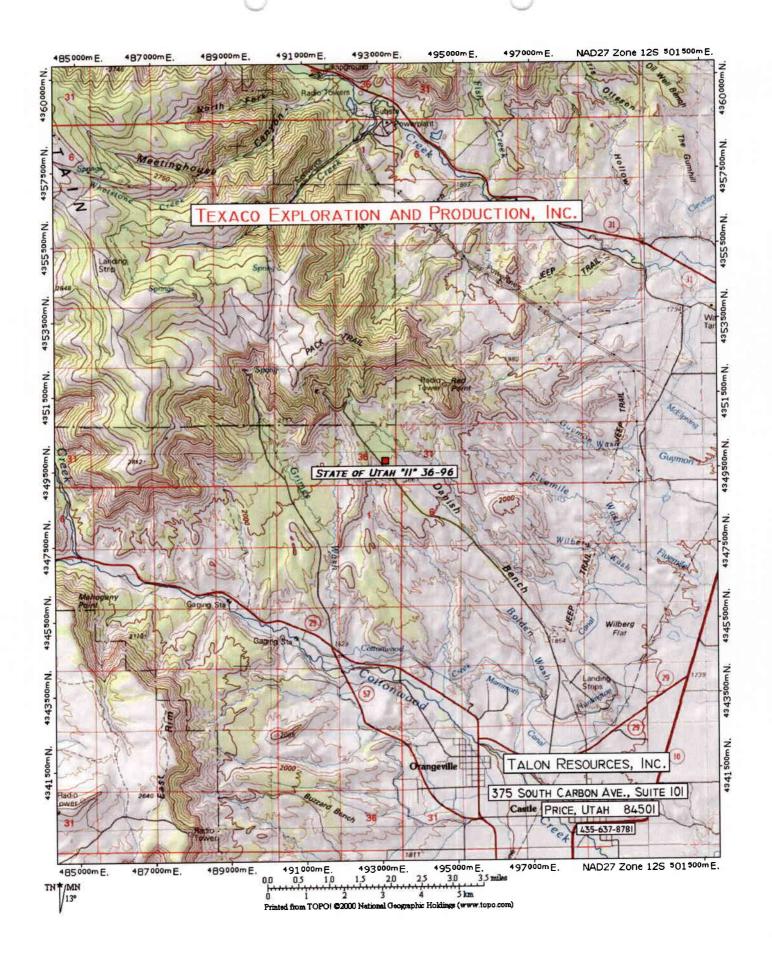
(6")Topsoil Stripping = 750 Cu. Yds.

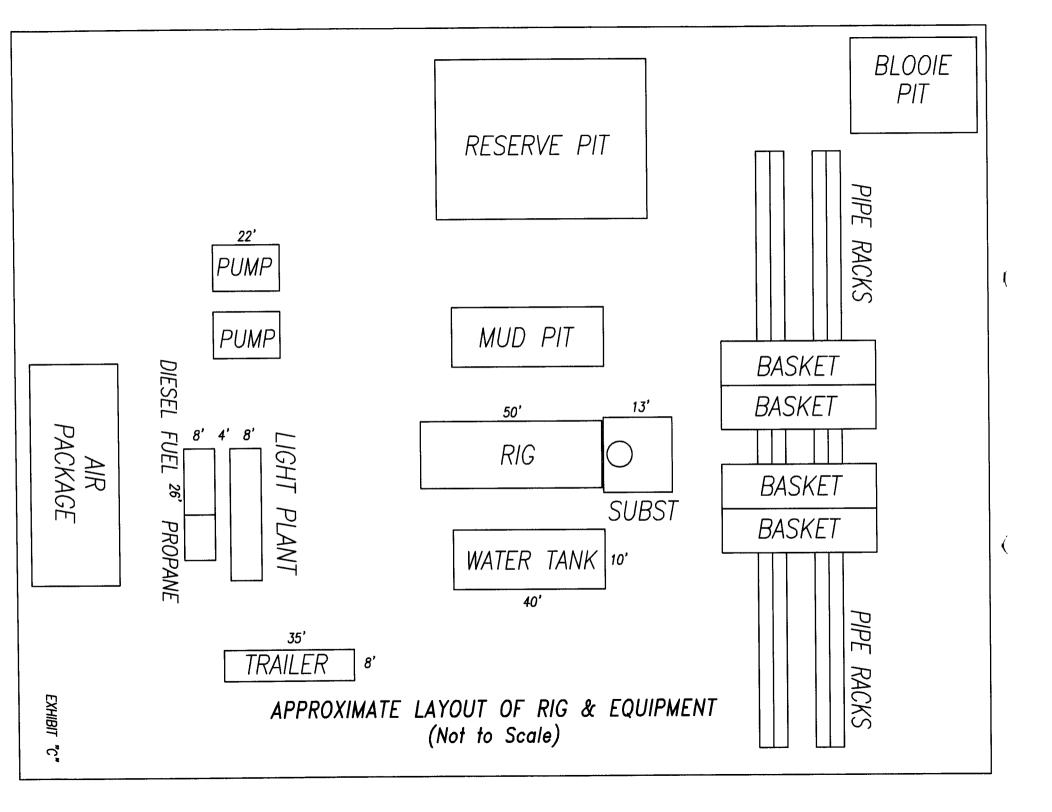
Remaining Location = 3,825 Cu, Yds. TOTAL CUT = 4,190 Cu. Yds.

TOTAL FILL = 4,470 Cu. Yds.









TYPICAL ROAD CROSS-SECTION

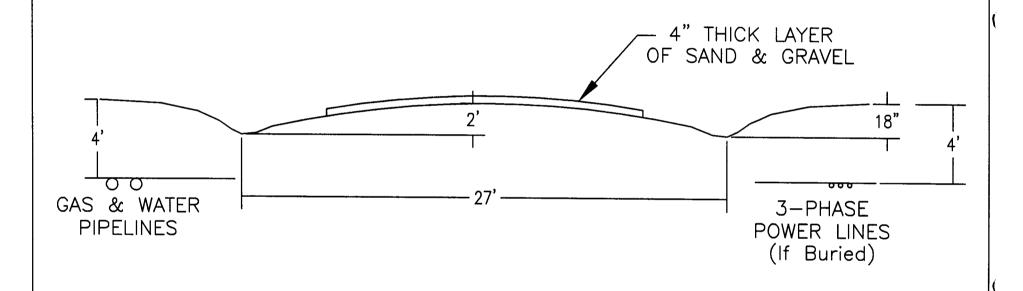
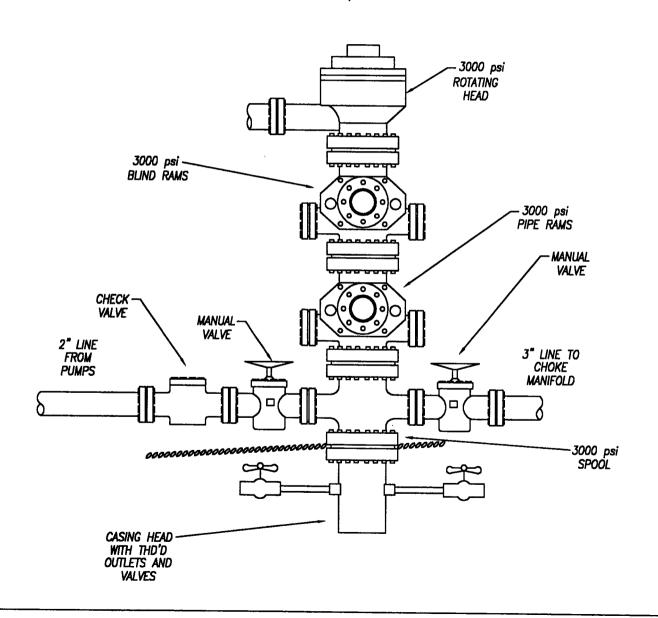
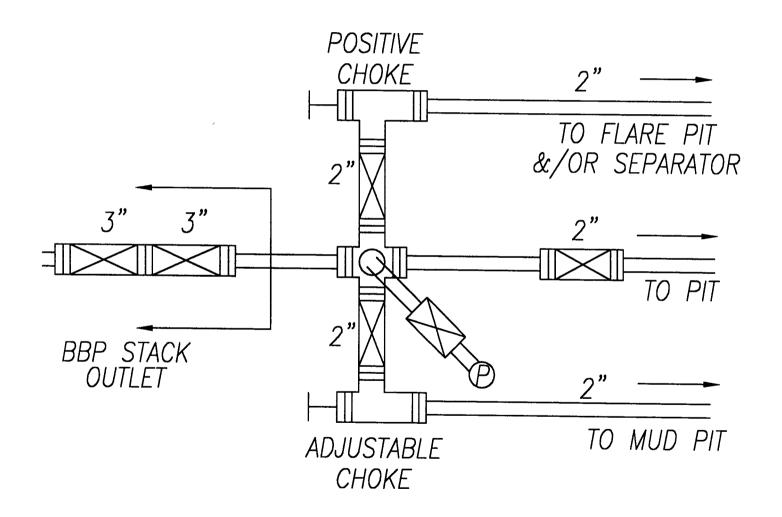


EXHIBIT "F"

BOP Equipment 3000psi WP

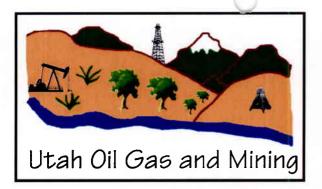


CHOKE MANIFOLD



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2001	API NO. ASSIGN	IED: 43-015-305	508
WELL NAME: ST OF UT II 36-96 OPERATOR: TEXACO E & P INC (N5700) CONTACT: DON HAMILTON, AGENT	PHONE NUMBER: 4	135-637-8781	
PROPOSED LOCATION:	INSPECT LOCAT	N BY: /	/
NESE 36 170S 070E SURFACE: 1922 FSL 0764 FEL	Tech Review	Initials	Date
BOTTOM: 1922 FSL 0764 FEL	Engineering	DKO	12/10/0(
EMERY UNDESIGNATED (2)	Geology		
LEASE TYPE: 3 - State	Surface		
LEASE NUMBER: ML-45567 SURFACE OWNER: 3 - State PROPOSED FORMATION: FRSD			
Plat Bond: Fed[] Ind[] Sta[3] Fee[] (No. 6049663) Potash (Y/N) N oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	R649-3-3. Drilling Un Board Caus Eff Date: Siting: 4	Unit General From Qtr/Qtr & 920 Exception	(1/e0') lery E. 920 between
COMMENTS: Hed presite. (12-03-	ol)		
STATEMENT OF F	SASIS		

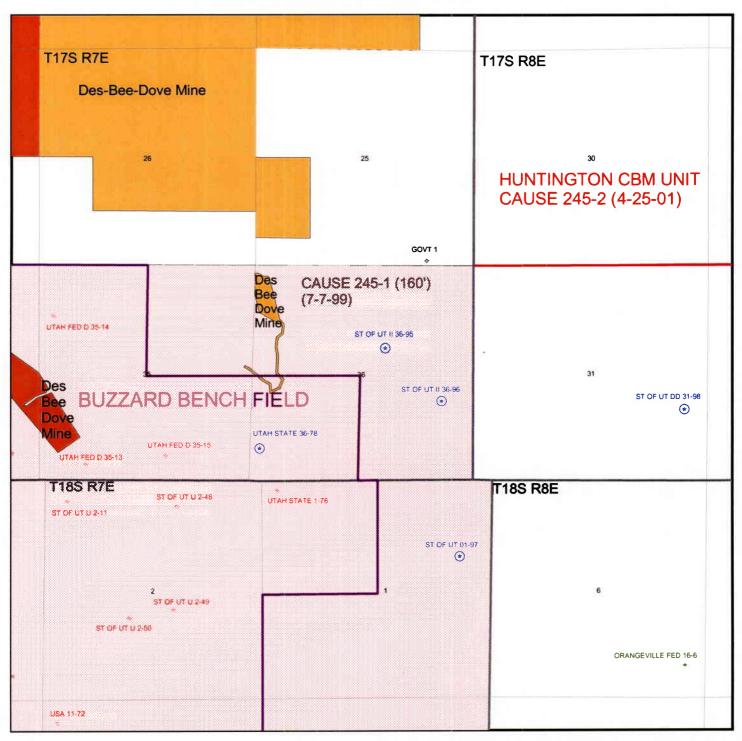


OPERATOR: TEXACO E&P INC (N5700)

SEC. 36, T17S, R7E SEC. 01, T18S, R7E

FIELD: UNDESIGNATED (002)

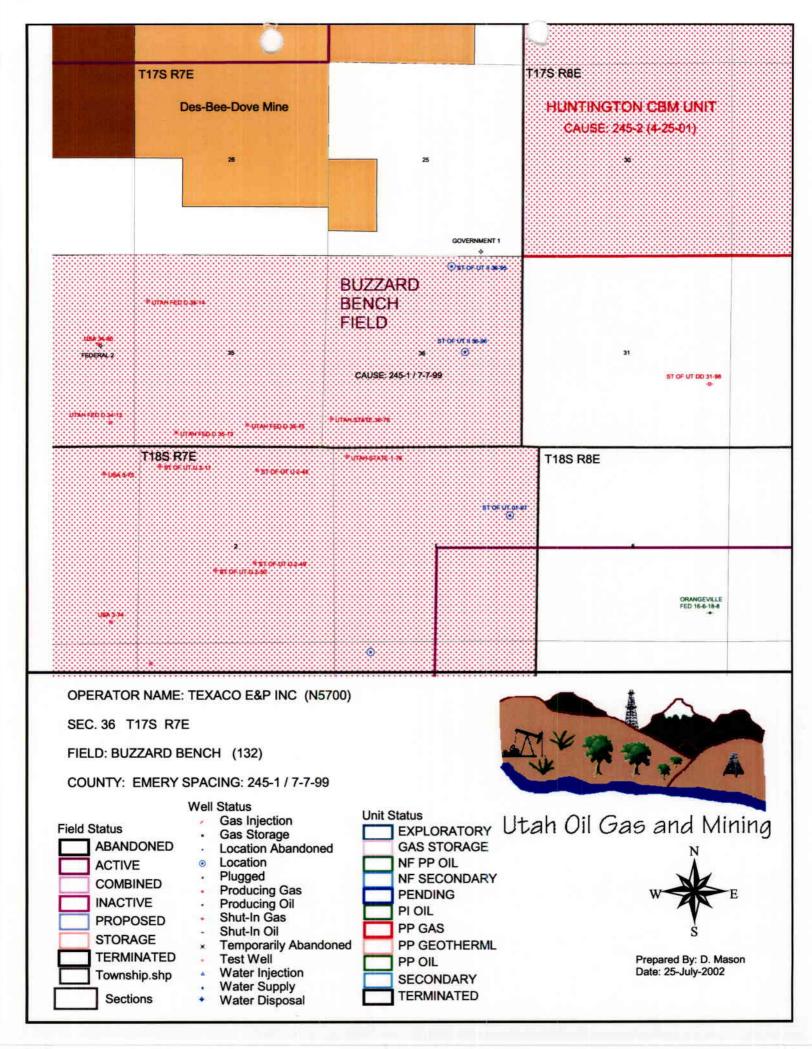
COUNTY: EMERY CAUSE: 245-1 (160')



PREPARED BY: LCORDOVA DATE: 31-OCTOBER-2001

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2001	API NO. ASSIGNED: 43-015-30508
WELL NAME: ST OF UT II 36-96 OPERATOR: TEXACO E & P INC (N5700)	
CONTACT: DON HAMILTON, AGENT	PHONE NUMBER: 435-637-8781
PROPOSED LOCATION: NESE 36 170S 070E SURFACE: 2617 FSL 1547 FEL BOTTOM: 2617 FSL 1547 FEL EMERY BUZZARD BENCH (132) LEASE TYPE: 3 - State LEASE NUMBER: ML-45567 SURFACE OWNER: 3 - State PROPOSED FORMATION: FRSD	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.30045 LONGITUDE: -111.0823
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[] Ind[] Sta[3] Fee[] (No. 6049663) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) N RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:
COMMENTS: Propto (7-25-02) STIPULATIONS: D STATEMENT ST	· Rasis



ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR:	Texac	0				
WELL NAME & NUMBER:	State	of Utah	"II" 36-96			
API NUMBER:	43-01	5-30508				
LEASE: State	F	PIELD/UNIT				
LOCATION: 1/4,1/4 N	ESE Sec :	36 TWP : 1	7S RNG: 7	E 1922'	FSL 764'	FEL
LEGAL WELL SITING:	F SEC.	LINE;	F 1/4,1/4	LINE;	F ANOTHER	WELL.
GPS COORD (IITM) • $x = 4$	93145 E+	$V = 43\overline{49699}$	N SIRFAC	E OWNER ·	STTLA	

PARTICIPANTS

M. Jones (DOGM), D. Hamilton (Talon), R. Wirth (Texaco), C. Colt (DWR). SITLA and Emery County were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~4.0 miles NE of Texaco's Orangeville facilities. ~5.0 miles NW of Orangeville, UT. ~6.5 miles SW of Huntington, UT. NW of Huntington, UT. Deep dry washes are prominent in this area along with many smaller washes. The Desbee Dove road will be the main access from which will shoot a 50' access to the location. Proper clearance has been obtained via Emery County for the right to use this access.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: $170 \times 260 \text{ pad w} / 80 \times 44 \times 8 \text{ pit}$ included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells, 1 producing well, and 1 PA well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIR	CONMENTAL PARAMETERS
	AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry wash NE of pad.
	FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game, fowl.
	SOIL TYPE AND CHARACTERISTICS: Gravely clay.
	EROSION/SEDIMENTATION/STABILITY: Erosive.
	PALEONTOLOGICAL POTENTIAL: None observed.
RESER	EVE PIT
	CHARACTERISTICS: Dugout earthen pit.
	LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

_	As per surfac	ce use agreement.	
SURFAC	E AGREEMENT:	Yes.	
CULTUR	AL RESOURCES,	ARCHAEOLOGY: On file with St	ate.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

December 3, 2001 / 2:45 pm
DATE/TIME

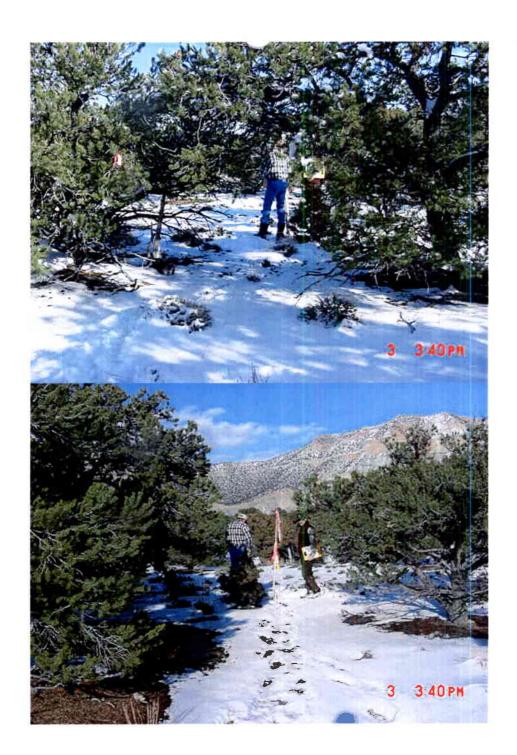
Evaruation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200	0	
100 to 200	5	
75 to 100 25 to 75	10 15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)	•	
>1000 300 to 1000	0 2	
200 to 300	10	
100 to 200 < 100	15 20	0
Distance to Nearest Municipal		
Well (feet) >5280	0	
1320 to 5280	5	
500 to 1320	10	0
<500	20	0
Distance to Other Wells (feet) >1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type	•	
Low permeability Mod. permeability	0 10	
High permeability	20	20
Fluid Type		
Air/mist Fresh Water	0 5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of	15	
hazardous constituents	20	0
Drill Cuttings		
Normal Rock	0	0
Salt or detrimental	10	<u> </u>
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
Affected Populations	0	
<10 10 to 30	0 6	
30 to 50	8	0
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown Present	10 15	15
FIESEIIC	13	

35 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

Final Score





DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Texaco		
WELL NAME & NUMBER:	State of Utah	"II" 36-96	
API NUMBER:	43-015-30508		
LEASE: State	FIELD/UNI	1.	
LOCATION: 1/4,1/4 N	ESE Sec : 36 TWP : 1	.7S RNG: 7 E 1922' F	FSL 764' FEL
			
Geology/Ground Water:			
A search of the Utah Division	n of Water Rights was r	nade and a plot of the existir	na points of diversion
		within one mile of this locati	
		is on a flat middle level bench	
		creek and thence to the Price I	
		drilling activities. Soils in the	
		rived from the rock layers of	
		n this area the formations wil	
		nd lie in an erosional valley o	
		ne San Rafael Swell to the E	
		cient for the protection of any	
Reviewer: K. Michael Hebert	tson Date: 6-Dec	cember-2001	
11. 11.	<u></u>		
Surface:			
ouridoo.			
The area drains to the South	east towards the San R	afael River. The terrain varie	es from fairly flat at
the location to steep and ero			
immediate and surrounding			
SITLA and Emery County we			
on Dividing Linery County W			<u> </u>
Reviewer: N	/lark L. Jones	Date: December 4,	2001

Conditions of Approval/Application for Permit to Drill:

- 1. Berm location and reserve pit.
- 2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
- 3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit. .

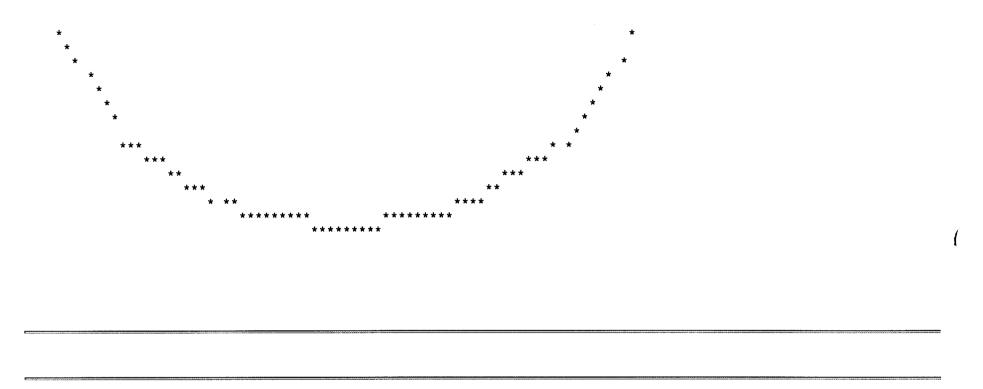
UTAH DIVISION OF WATER RIGHTS WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, DEC 6, 2001, 11:53 AM PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT N 1922 FEET, W 764 FEET OF THE SE CORNER, SECTION 36 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

NORTH

1 of 2



2 of 2

Well name:

12-01 Texaco ST of UT II 36-96

Minimum design factors:

Operator: String type: **Texaco E&P**

Surface

Project ID: 43-015-30508

Location:

Emery County, Utah

Environment:

Collapse

Mud weight: Design is based on evacuated pipe.

Design parameters:

Collapse: 8.330 ppg Design factor

1.125

1.00

H2S considered?

Surface temperature: Bottom hole temperature:

65 °F 69 °F 1.40 °F/100ft

Temperature gradient: Minimum section length:

300 ft

No

Burst

Max anticipated surface

pressure: Internal gradient: 0 psi

Calculated BHP

0.433 psi/ft 130 psi

No backup mud specified.

Tension:

Design factor

Burst:

8 Round STC: 1.80 (J) 1.80 (J) 8 Round LTC: 1.60 (J) **Buttress:**

Premium: 1.50 (J) 1.50 (B) Body yield:

Tension is based on air weight. Neutral point: 262 ft Cement top:

Surface

Non-directional string.

Re subsequent strings: Next setting depth: Next mud weight: Next setting BHP:

Fracture mud wt:

Injection pressure

Fracture depth:

8.330 ppg 1,722 psi 19.250 ppg 300 ft 300 psi

3.980 ft

True Vert Measured Drift Internal Nominal End Run Segment Depth Diameter Capacity **Finish** Depth Weight Lenath Size Grade Seq (ft) (in) (ft³) (ft) (ft) (in) (lbs/ft) 300 300 7.972 14.4 300 8.625 24.00 K-55 ST&C 1 **Tension Tension Burst** Burst **Tension** Collapse **Burst** Run Collapse Collapse Strength Design Load Strength Design Load Strength Design Load Seq **Factor Factor** (Kips) (Kips) **Factor** (psi) (psi) (psi) (psi) 36.56 J 22.75 7 263 130 2950 1 130 1370 10.56

Prepared

by:

Dustin K. Doucet

Utah Dept. of Natural Resources

Phone: (801) 538-5281 FAX: (801)359-3940

Date: December 10,2001 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

12-01 Texaco ST of UT II 36-96

Operator: String type:

Location:

Texaco E&P

Production

Emery County, Utah

Project ID:

43-015-30508

Design parameters:

Environment:

Collapse

Mud weight: 8.330 ppg Design is based on evacuated pipe.

Minimum design factors: Collapse: Design factor

1.125

1.00

H2S considered?

Surface temperature: Bottom hole temperature:

Non-directional string.

No 65 °F 121 °F

Temperature gradient: Minimum section length: 1,500 ft

1.40 °F/100ft

Cement top:

3.205 ft

Burst

Max anticipated surface

pressure: Internal gradient: Calculated BHP

0 psi 433 psi/ft ,722 ps/i

No backup mud specified.

Tension:

Design factor

Burst:

8 Round STC: 1.80 (J) 1.80 (J) 8 Round LTC: 1.60 (J) **Buttress:**

Premium: 1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. 3,477 ft Neutral point:

Drift Internal End **True Vert** Measured Segment Nominal Run Capacity Grade **Finish** Depth Depth Diameter Weight Length Seq Size (ft) (in) (ft³) (lbs/ft) (ft) (ft) (in) 3980 4.767 137.2 LT&C 3980 3980 17.00 N-80 1 5.5 **Tension Burst Tension Tension** Collapse **Burst Burst** Collapse Run Collapse Design Load Strength Strength Design Strength Design Load Seq Load **Factor** (Kips) (Kips) **Factor** (psi) (psi) **Factor** (psi) (psi) 5.14 J 348 7740 4.49 68 6290 3.65 1722 1 1722

Prepared

Dustin K. Doucet

Utah Dept. of Natural Resources

Phone: (801) 538-5281

FAX: (801)359-3940

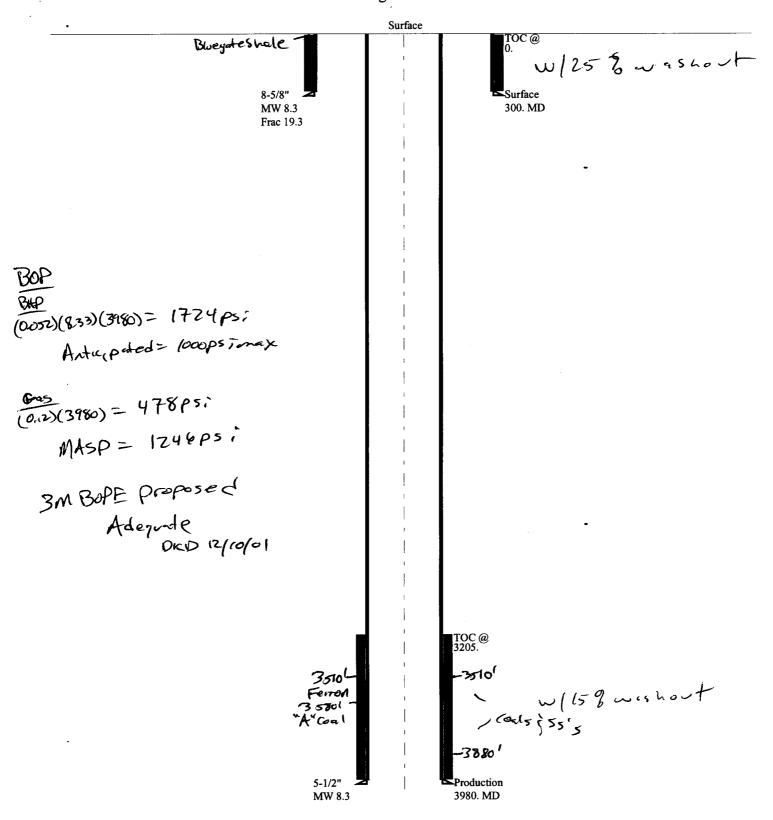
Date: December 10,2001 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

_ 12-01 Texaco ST of UT II ? 96 Casing Schematic





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

December 11, 2001

Texaco Exploration & Production, Inc. 3300 N Butler, Suite 100 Farmington, NM 87401

Re:

State of Utah II 36-96 Well, 1922' FSL, 764' FEL, NE SE, Sec. 36, T. 17 South,

R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30508.

Sincerely,

John R. Baza Associate Director

er

Enclosures

cc:

Emery County Assessor

SITLA

Operator:	Texaco Exploration & Production, Inc.
Well Name & Number	State of Utah II 36-96
API Number:	43-015-30508
Lease:	ML 45567

Location: NE SE Sec. 36 T. 17 South R. 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company Mid-Continent Business Unit P.O. Box 36366 Houston, TX 77236 Phone 713 754 2000

April 9, 2002

Mr. John Baza, Associate Director of Oil and Gas Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 W. North Temple St., Suite 1210 Salt Lake City, UT 84114-5801 ASSENCED

ASSESSION OF THE GRAPH MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc Permian Business Unit Aneth Operations San Juan County, Utah

Name / Operatorship Change Texaco Exploration and Production Inc to

Chevron U. S. A Inc.

							Well	Well
Account						Lease	Status	Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3	1	DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

115700	07	1200	Tonor	4201520405	GT ON VITA 4 OF 105		T	
N5700		170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

ST. : OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for suc	thole depth, reenter plugged wells, or to or proposals. 7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
	or Name Change 8. WELL NAME and NUMBER: See Attached List of Wells
2. NAME OF OPERATOR:	9. API NUMBER:
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236	(281) 561-3443
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells	COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	EPEN REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FR	ACTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	W CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	ERATOR CHANGE TUBING REPAIR
	JG AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	JG BACK WATER DISPOSAL
	ODUCTION (START/RESUME) WATER SHUT-OFF
	CLAMATION OF WELL SITE OTHER: Operator Name Change (Merger)
CONVERT WELL TYPE RE	COMPLETE - DIFFERENT FORMATION CHARGE (WIG 95.)
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent d Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of previously operated by Texaco Exploration and Production Inc. T of Huntington, Emery County, Utah. These Wells will be protected	the attached list of subject wells and leases that were he subject wells are located North of Orangeville and North
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80 Company bond number U89-75-80-0059. We respectfully reques	
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,0	000.
Key Contacts:	RECEIVED
Ron Wirth - Operations Supervisor - 435 748-5395 x1 Texaco Exploration & Production Inc.	MAY 0 6 2002
J. Purdy, Attorney-In-Fact	DIVISION OF OIL, GAS AND MINING
NAME (PLEASE PRIM) Allen S. Robinson	тиць Attorney—In—Fact
SIGNATURE Ullus Colum	DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

028

Designation of Agent

ROUTING

1. GLH 2. CDW -

3. FILE

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Operator Name Change

X Merger

The operator of the well(s) listed below has changed,	effective:	05-01-2002				
FROM: (Old Operator):		TO: (New Or	perator):		•	
TEXACO EXPLORATION & PRODUCTION INC	1	CHEVRON US	SA INC			
Address: 3300 NORTH BUTLER, STE 100]	Address: P O B	OX 36366			
FARMINGTON, NM 87401	-	HOUSTON,TX	79702			
Phone: 1-(505)-325-4397	1	Phone: 1-(915)				
Account No. N5700	1	Account No.	N0210			
CA No.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95		43-015-30509		STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P
					ļ	
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		l	L	Ļ	<u> </u>	L
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-2-10) Sundry or legal documentation was received	from the FOR	MER operator	on:	05/06/2002	<u>?</u>	
2. (R649-2-10) Sundry or legal documentation was received	from the NEV	V operator on:	04/12/200	2		
3. The new company has been checked through the Departm	ent of Comm	erce, Division o	of Corpora	tions Datab	ase on:	10/16/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	oer:	564408-014	.3	

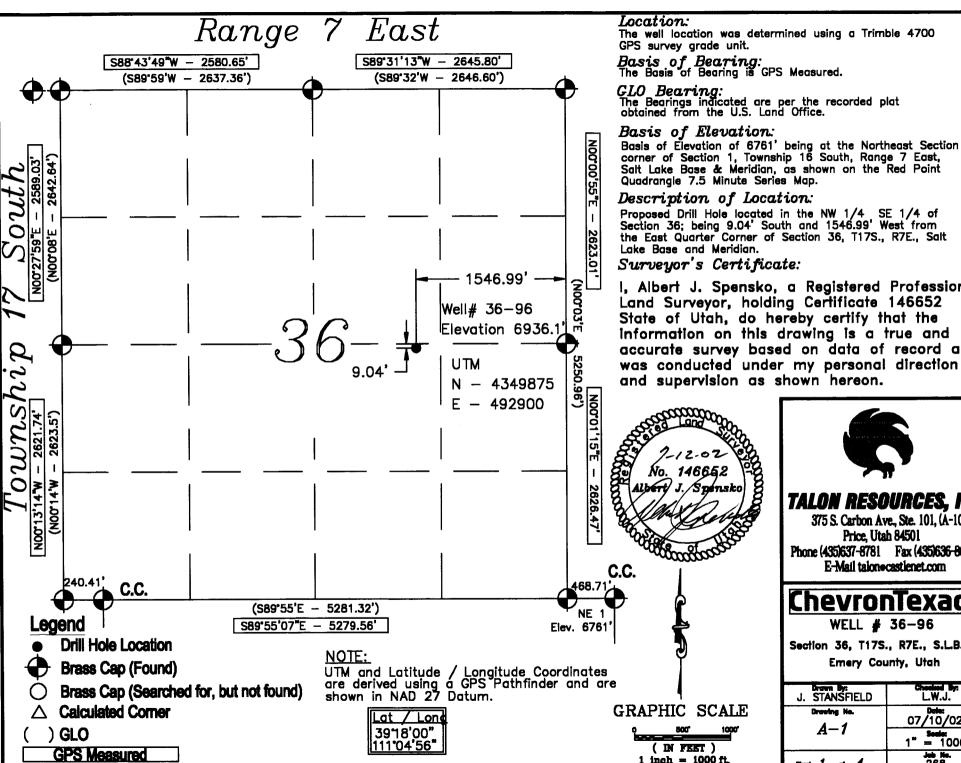
N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE
7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DATA ENTRY:
1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
STATE WELL(S) BOND VERIFICATION:
1. State well(s) covered by Bond Number: 6049663
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A
INDIAN WELL(S) BOND VERIFICATION:
1. Indian well(s) covered by Bond Number: N/A
FEE WELL(S) BOND VERIFICATION:
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc
although all the Utah operations will be operated by Chevron USA Inc.

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STATE OF UTAH

6					
				5. Lease Designation	
				6. If Indian, Allottee	
	ATION FOR PER	MIT TO DRILL	OR DEEPEN	N/A	
A. Type of Work: DRI	ILL 🖾	DEEPEN 🗆		7. Unit Agreement I	Name:
7				N/A 8. Farm or Lease N	lame:
3. Type of Well: OIL	GAS 🔀	SINGLE ZON	E 📉 MULTIPLE ZONE	1 1 1	`Utah "II"
2. Name of Operator:				9. Well Number:	<u> </u>
T F1-	oration and Product	tion. Inc.		36-96	
3. Address and Telephone Numb	PO BOX 618	Orangeville L	Lt 84531	10. Field or Pool, or	
3300 North P	Bration and Product Butler, Suite 100, E	armington, NM 8	740 1; 505-325-4	397 Undesign	nated , Township, Range, Meridian:
4. Location of Well (Footages) At Surface: At Proposed Producing Zo	2617' FSL, 1547'] one:	FEL 4349913 Y 492904 X	39.30045 -111.08229	NW/4 SE	E/4, Section 36, 7E, SLB&M
				40.00	13. State:
 Distance in miles and direction 	on from nearest town or post office		ET4 1	12. County:	Utah
15. Distance to nearest	5.3 miles northwe	st of OrangeVIIIe, 16. Number of acres in lease:	Utah	Fmery 17. Number of acres assig	
property or lease line (feet):	1547'	640		160 acres	
18. Distance to nearest well, drilli		19. Proposed Depth:		20. Rotary or cable tools:	
completed, or applied for, or	2350'	3980'		Rotary	1
21. Elevations (show whether DF				22. Approximate da	
	6936' GR	POSED CASING AN	ID CEMENTING DE		2002
23.					UANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12-1/4"	8-5/8" K-55 ST&C	24	300'		nt + 2% CaCl ₂ + 0.25 pps cellophane
7 - 7/8"	5-1/2" N-80 LT&C	17	3980'	135 sacks 10:1 RFC Cla	ass G cement + 0.25 pps cellophane
7-770					
7-773					
DESCRIBE PROPOSED PROG	RAM: If proposal is to deepen, giv	e data on present productive zon	e and proposed new productive a	zone. If proposal is to drill or o	deepen directionally, give pertinent data
DESCRIBE PROPOSED PROG subsurface locations and measu Surface Own	eram: If proposal is to deepen, givened and true vertical depths. Givener: State of Utah Representative: SI	e blowout preventer program, if ar	ny.*		
DESCRIBE PROPOSED PROG subsurface locations and measu Surface Own	red and true vertical depths. Give	TLA; 675 East 50	O South, SLC, Uta	h 84102-2818;	
DESCRIBE PROPOSED PROG subsurface locations and measu Surface Own	red and true vertical depths. Give	TLA; 675 East 50	O South, SLC, Uta	h 84102-2818;	
DESCRIBE PROPOSED PROG subsurface locations and measu Surface Own Landowner F	er: State of Utah Representative: SI	TLA; 675 East 50	O South, SLC, Uta	h 84102-2818;	CONFIDENTIAL
DESCRIBE PROPOSED PROG subsurface locations and measu Surface Own Landowner F	er: State of Utah Representative: SI	TLA; 675 East 50	O South, SLC, Uta	h 84102-2818;	801-538-5100 CONFIDENTIAL



corner of Section 1. Township 16 South, Range 7 East,

Section 36; being 9.04' South and 1546.99' West from the East Quarter Corner of Section 36, T17S., R7E., Salt

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction

TALON RESOURCES. INC.

375 S. Carbon Ave., Ste. 101, (A-10) Phone (435)637-8781 Fax (435)636-8603

ChevronTexaco

Section 36, T17S., R7E., S.L.B.&M. Emery County, Utah

J. STANSFIELD	Chooled By: L.W.J.
Drawing No.	07/10/02
A-1	1" = 1000'
man 1 at 4	Jeb No. 268

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah II 36-96

API NUMBER: 43-015-30508

LEASE: State FIELD/UNIT:

LOCATION: 1/4,1/4 NESE Sec: 36 TWP: 17S RNG: 7E 2617' FSL 1547' FEL

LEGAL WELL SITING: 460 F unit boundary and 920' from another well.

GPS COORD (UTM): X = 492909 E; Y = 4349914 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), Alan Childs (Talon), R. Wirth (Texaco), C. Colt (DWR), V. Payne (Emery County). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location was moved after previous on-site. Sundry for the change was submitted to DOGM by Talon Resources in behalf of ChevronTexaco. A second on-site was done for the new proposed location, the information contained here is for the new location. Due to an annual social event located near the proposed location, Emery County expressed some concerns over the location of this well site during the on-site. Proposed location is 6.55 miles SW of Huntington, Utah and ~6.8 miles NW of Castle Dale Utah. The terrain slopes to the Southeast and eventually into The San Rafael River. Access will come from the West directly from a county maintained road and will consist of ~25' of new access roadway. Topography of the well-site is moderately sloped to the SE with the soil type ranging from rocky to gravely clay. Vegetation consists of dense PJ with some sagebrush and various native and introduced grasses.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included. ~4900' of new access will be needed for this location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: <u>3 Proposed wells, 1 PA well, and 2 existing wells within a 1 mile radius.</u>

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes cut throughout the area
near the pad and its proposed access. A small amount of cut and fill
will be needed for this location. Access into the location will be from
the west from the county maintained road to DesBee Dove Mine site.
FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game.
SOIL TYPE AND CHARACTERISTICS: Gravely clay.
EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.
PALEONTOLOGICAL POTENTIAL: N/A RESERVE PIT
CHARACTERISTICS: Dugout earthen pit.
LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.
SURFACE RESTORATION/RECLAMATION PLAN
As per surface use agreement.
SURFACE AGREEMENT: None required with SITLA.
CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

Location was moved after previous on-site. A second on-site was done for the new proposed location, the information contained here is for the new location.

ATTACHMENTS

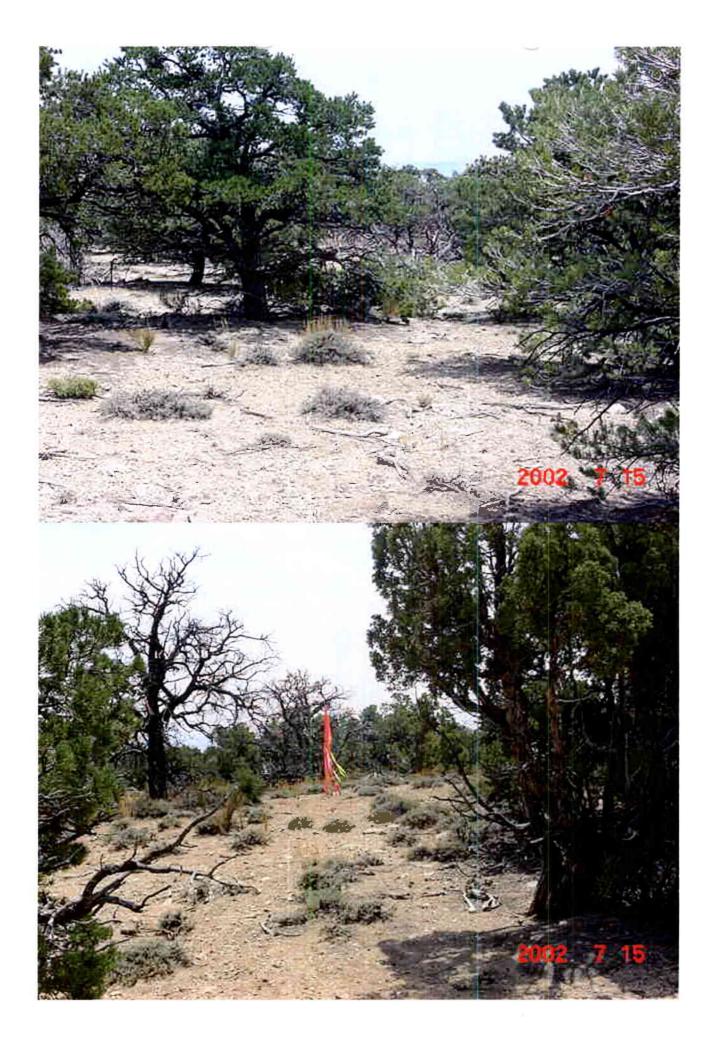
Photos of this location were taken and placed on file.

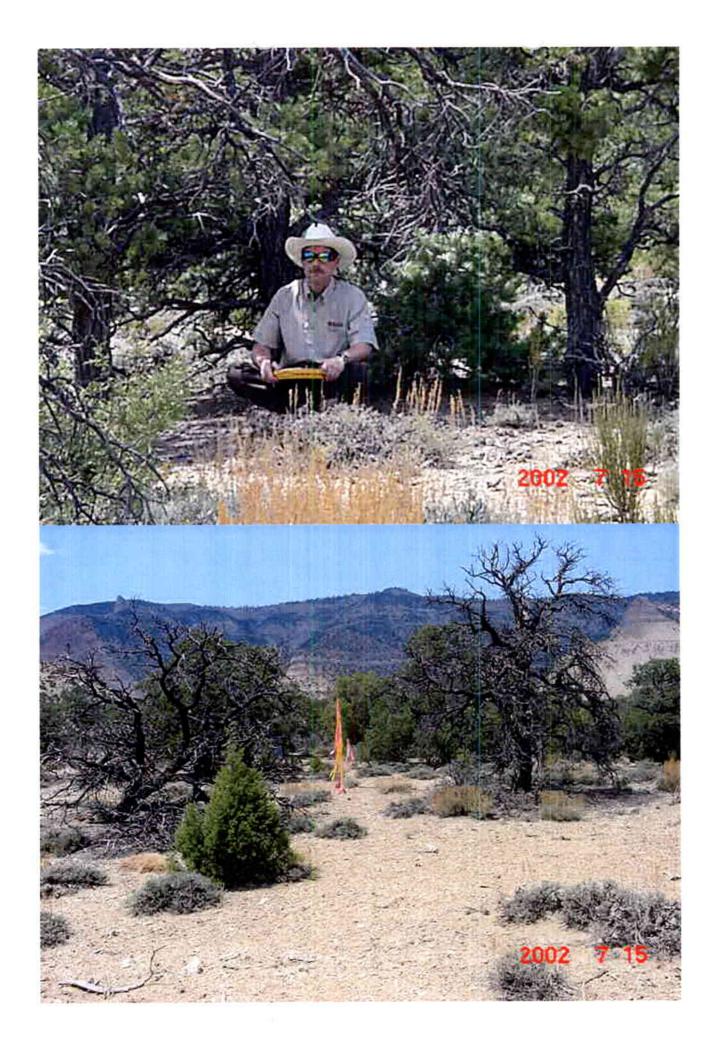
<u>Mark L. Jones</u> DOGM REPRESENTATIVE <u>July 15, 2002 / 2:30 pm</u> DATE/TIME

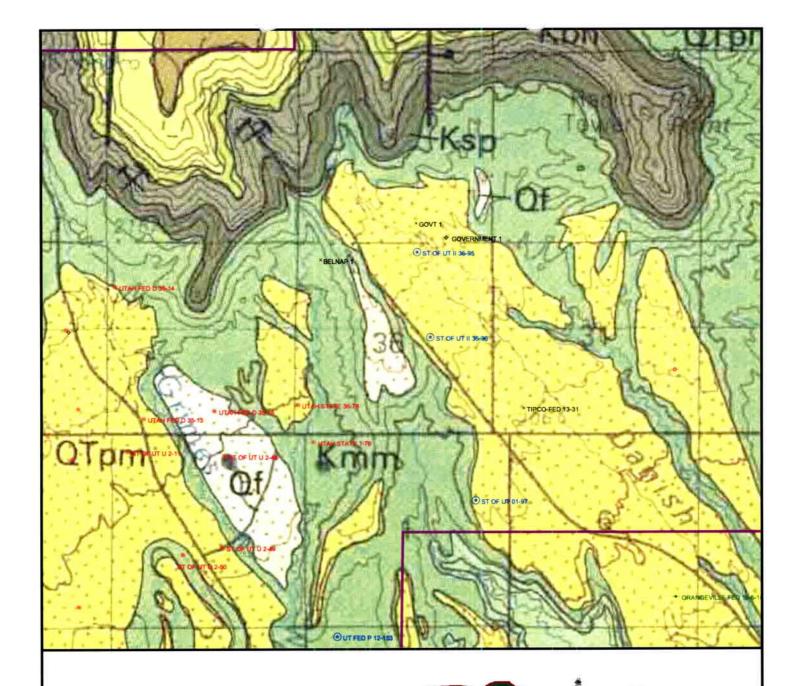
Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

FOI WARRING ON	upica fit minei wed	(411 ements
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200	0	
100 to 200	5	
75 to 100	10	
25 to 75 <25 or recharge area	15 20	0
125 Of Techarge area	20	
Distance to Surf. Water (feet)	_	
>1000 300 to 1000	0 2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal		
Well (feet)		
>5280	0	
1320 to 5280 500 to 1320	5 10	
<500	20	0
Distance to Other Wells (feet) >1320	0	
300 to 1320	10	
<300	20	0
W. J. J. G. 11 m		
Native Soil Type Low permeability	0	
Mod. permeability	10	
High permeability	20	20
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10 15	
TDS >10000 or Oil Base Mud Fluid containing significant levels of	15	
hazardous constituents	20	0
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	9
>50	10	0
Presence of Nearby Utility		
Conduits	0	
Not Present Unknown	0 10	
Present	15	0
		
Final Score 20	(Level]	Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.







LEGEND

Township

ACTIVE

ABANDONED

COMBINED

PROPOSED

TERMINATED

STORAGE

INACTIVE

Field Status

Well Status

- **GAS INJECTION**
- GAS STORAGE WELL
- LOCATION ABANDONED
- **NEW LOCATION**
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

	NX	*	***	V.	PR FR
County Boundary	W	T.	T.	**	A.
Sections			-	The same of the same of	
Township					The state of the s

Utah Oil Gas and Mining



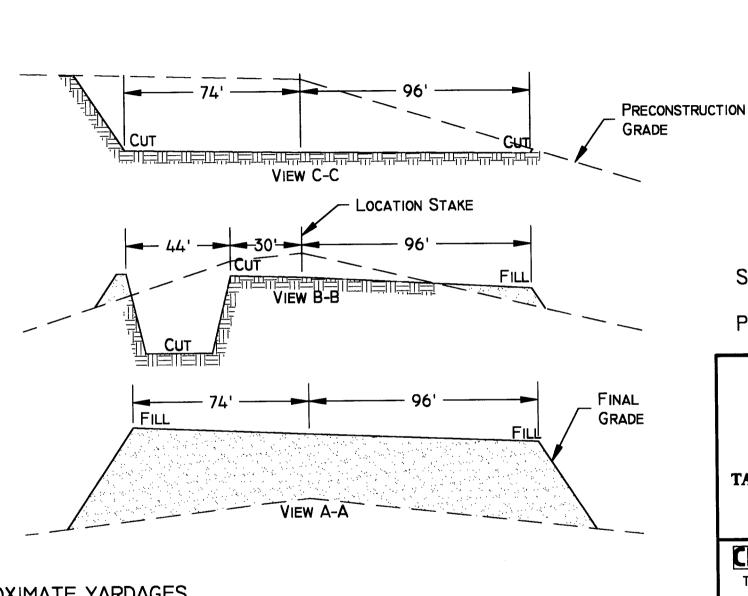
Prepared By: K. Michael Hebertson

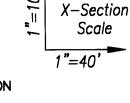
STATE OF UTAH

7	IVISION OF OIL, GAS AND MI		5. Lease Designation and Serial Number:
			ML-45567 6. If Indian, Allottee or Tribe Name:
SUNDRY NO	TICES AND REPORTS O	N WELLS	N/A
.		luces of and abandons develts	7. Unit Agreement Name:
	drill new wells, deepen existing wells, or to reenter p FOR PERMIT TO DRILL OR DEEPEN form for suc		N/A
Type of Well: OIL GAS 1	OTHER:		8. Well Name and Number:
. Type of Well. OIL L. OAO M.	- · · · · · · · · · · · · · · · · · · ·		State of Utah "II" 36-96
. Name of Operator:			9. API Well Number:
	o Exploration and Production, Inc.		43-015-30508 10. Field or Pool, or Wildcat:
Address and Telephone Number:	ou 610 Omorrowille That 04507	. 425 740 5205	Undesignated
P.O. B	ox 618. Orangeville, Utah 84537	435-748-5395	
Footages: 1922' FSL, 764	4' FEL		County: Emery
QQ, Sec., T., R., M.: NE/4 SE/4. Sec	ction 36, T17S, R7E, SLB&M		State: Utah
	RIATE BOXES TO INDICATE N	IATURE OF NOTICE. R	
. JILONALI KOLIK		- 	
***************************************	OF INTENT tin Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon	□ New Construction	□ Abandon *	□ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	□ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	□ Convert to Injection	□ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Ac	-
☐ Multiple Completion	☐ Water Shut-Off	Other Relocati	
		Date of work completion	
Other			
OtherApproximate date work will start		Papart moute of Mr Itiple	Completions and Recompletions to different researches on Wi
-		Report results of Multiple COMPLETION OR RECOMPLE	Completions and Recompletions to different reservoirs on Wittion REPORT AND LOG form.
Approximate date work will start 2. DESCRIBE PROPOSED OR COMPLETED		* Must be accompanied by a ce	TION REPORT AND LOG form.
Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETED overtical depths for all markers and zones pertined. The State of Utah and remain The revised location Section 36,	"II" 36-96 well site has been son State of Utah surface on for the State of Utah." T17S, R7E, SLB&M.	completion or recomple. * Must be accompanied by a cell divided give pertinent dates. If well is direction relocated 1046**foliand mineral. * 36-96 is 2617' FSL, H349913 YH92904X	intion REPORT AND LOG form. Imment verification report. In ally drilled, give subsurface locations and measured and true Illowing the onsite on 12/3/01. 1547' FEL, NW/4 SE/4, 139.30045 - 111.08229
Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETED overtical depths for all markers and zones pertined. The State of Utah and remain. The revised location Section 36, A request for excerned well is located.	"II" 36-96 well site has been son State of Utah surface on for the State of Utah "II" T17S, R7E, SLB&M. Eption to spacing (245-1) is ted within 460' of the drilling	n relocated 1046*for and mineral. "36-96 is 2617' FSL, 4349913' 492904X hereby requested basing unit boundary.	internal content and log form. Internal content verification report. Internal content conten
Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETED overtical depths for all markers and zones pertined. The State of Utah and remain. The revised location Section 36, A request for excerned well is located.	"II" 36-96 well site has been son State of Utah surface on for the State of Utah "II" T17S, R7E, SLB&M. Eption to spacing (245-1) is ted within 460' of the drilling on and Production, Inc. is the surface of the surf	m relocated 1046*for and mineral. "36-96 is 2617' FSL, 434913 Y492904X hereby requested barng unit boundary.	ment verification report. In the second of the consistence of the con
Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETED of ertical depths for all markers and zones pertined. The State of Utah and remain. The revised location Section 36, A request for excess well is located. Texaco Exploration.	"II" 36-96 well site has been son State of Utah surface on for the State of Utah "II" T17S, R7E, SLB&M. Eption to spacing (245-1) is ted within 460' of the drilling on and Production, Inc. is the surface of the surf	m relocated 1046*for and mineral. "36-96 is 2617' FSL, 434913 Y492904X hereby requested barng unit boundary.	ment verification report. In the substraction of the substraction and measured and true the substraction and true the sub
2. DESCRIBE PROPOSED OR COMPLETED of ertical depths for all markers and zones pertined. The State of Utah and remain. The revised location Section 36, A request for excerned is location. Texaco Exploration	"II" 36-96 well site has been son State of Utah surface on for the State of Utah "II" T17S, R7E, SLB&M. Eption to spacing (245-1) is ted within 460' of the drilling on and Production, Inc. is the surface of the surf	m relocated 1046*for and mineral. "36-96 is 2617' FSL, 434913 Y492904X hereby requested barng unit boundary.	ment verification report. In the substitute of the consistence of the

(This space for state use only)

ORIGINAL





SLOPE = | |/2 : |

(EXCEPT PIT)
PIT SLOPE = 1; 1



TALON RESOURCES, INC.

375 S. Carbon Ave, Ste 101, (A-10)
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Meil talon-castlenet.com

ChevronTexaco

TYPICAL CROSS SECTION
Section 36, T17S, R7E, S.L.B.&M.
WELL #36-96

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No.	Dets: 07/10/02
C-1	Scale: 1" = 40'
Sheet 3 of 4	Job No. 268

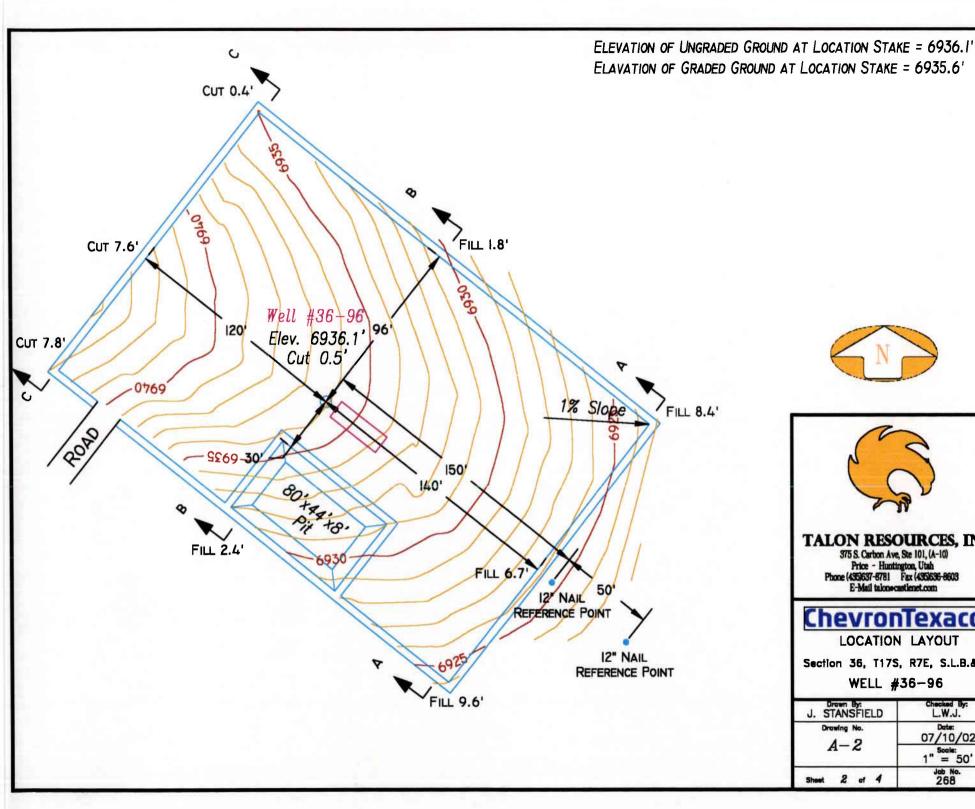
APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 3,060 CU, YDS.

TOTAL CUT = 3,860 Cu. YDS. TOTAL FILL = 3,435 Cu. YDS.







TALON RESOURCES, INC.
375 S. Carbon Ave, Ste 101, (A-10)
Price - Hantington, Utah
Phone (455637-6781 Fax (455636-8603
E-Mail talons-castlenet.com

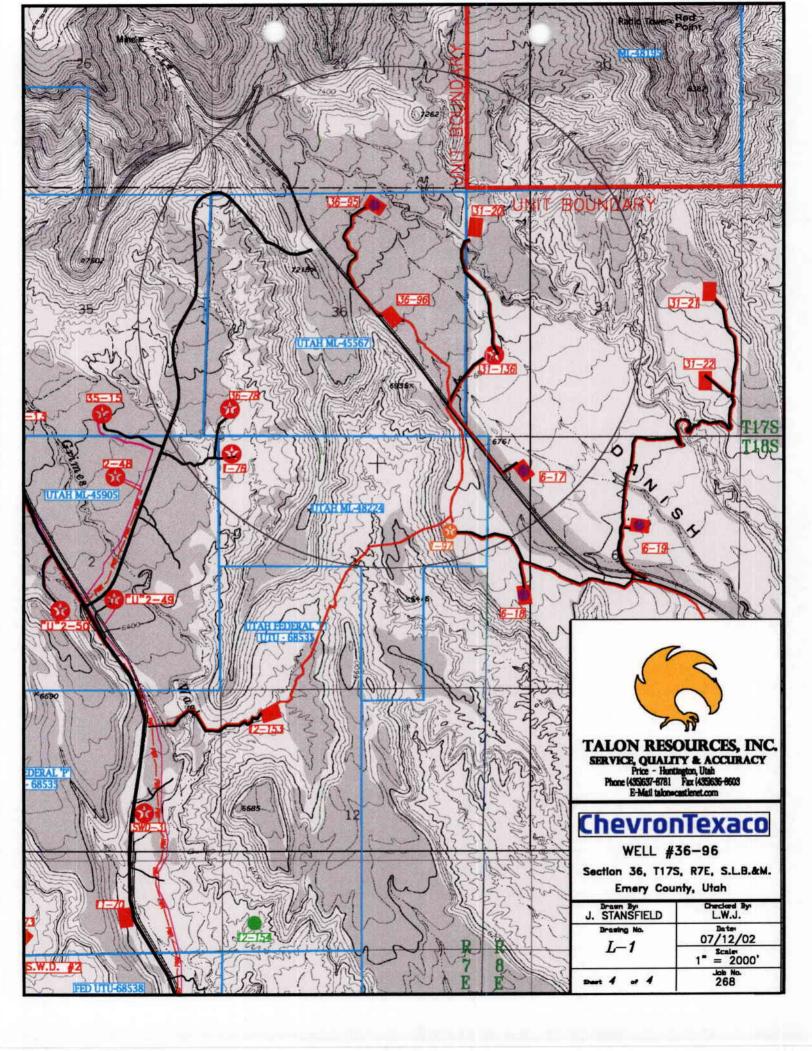
ChevronTexaco

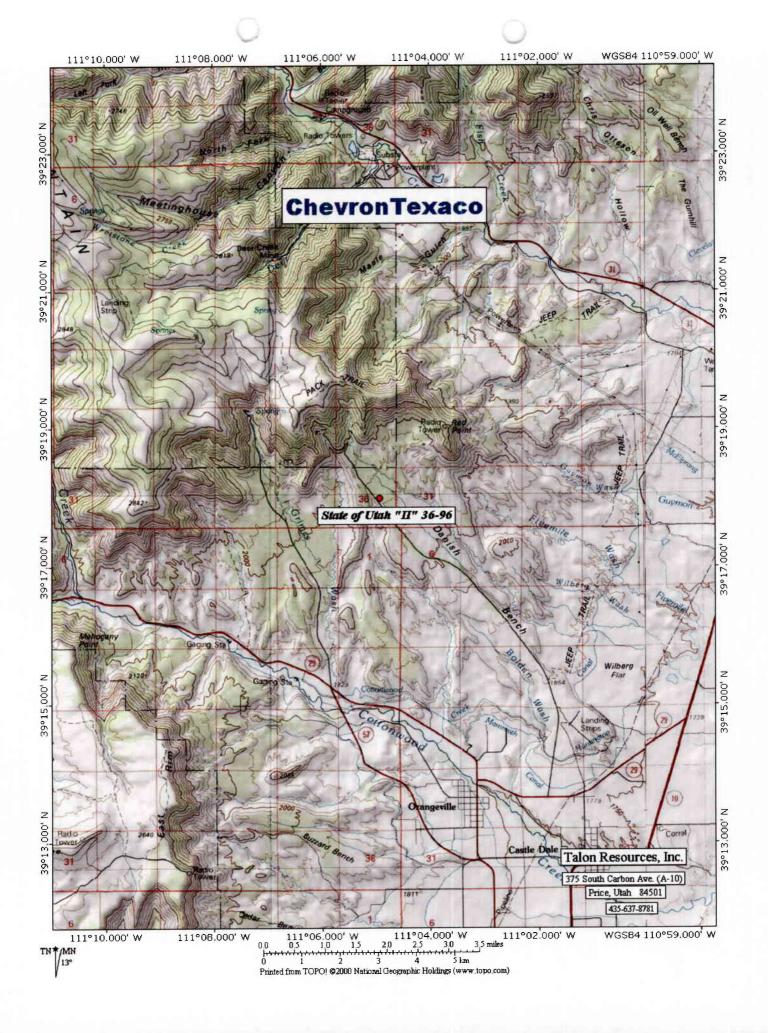
LOCATION LAYOUT

Section 36, T17S, R7E, S.L.B.&M.

WELL #36-96

J. STANSFIELD	Checked By: L.W.J.
Drawing No.	Date: 07/10/02
A-2	1" = 50'
Sheet 2 of 4	Job No. 268





DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR: Texaco		
WELL NAME & NUMBER:	State of Utah II 36-96	
API NUMBER:	43-015-30508	
LEASE: State	FIELD/UNIT:	
T.OCATTON: 1/4 1/4	NESE Sec. 36 TWP: 17S RNG: 7E 2617' FSI, 1547' FE	:T.

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are no known culinary water wells in this part of Emery County. A search of the Division of Water Rights records revealed that there is 1 point of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium Pediment Mantle, which covers the Upper Portion of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Grimes Wash. This creek is a mile to the south and is active all year long.

Reviewer: K. Michael Hebertson Date: 31 July 2002

Surface:

The closest live water source is Huntington Creek, which lies South of the proposed location ~2.0 miles. The terrain is rocky and slopes toward the Southeast with some dry washes varying in size in the surrounding area and throughout the proposed access route. Provisions were made for site structural integrity, rehabilitation, and waste disposal. Location was moved after previous on-site. Sundry for the change was submitted to DOGM by Talon Resources in behalf of ChevronTexaco. A second on-site was done for the new proposed location, the information contained here is for the new location. Due to an annual social event located near the proposed location, Emery County expressed some concerns over the location of this well site during the on-site. Options of site re-location to minimize the visual impact to the social event was discussed extensively during the on-site. The site was re-surveyed by Talon Resources for CheveronTexaco in hopes of being able to move the location. Alternate locations due to topography, in-field spacing requirements by the operator, and DOGM spacing requirements the operator was unable to move the well location. ChevronTexaco would like to cooperate with the citizens of Emery County by minimizing the impact to the local social event but still produce their field. It was agreed upon by the group at the on-site, particularly Ron Wirth (ChevronTexaco) and Val Payne (Emery County), that ChevronTexaco would keep in mind the local social activities in the immediate area and minimize the visual impact to the local social event. Proposed location is located ~6.55 miles SW of Huntington, Utah and ~6.8 miles NW of Castle Dale Utah. The terrain slopes to the Southeast and eventually into the San Rafael River. Access will come from the West directly from a county maintained road and will consist of ~ 25' of new access roadway. Topography of the well-site is moderately sloped to the SE with the soil type ranging from rocky to gravely clay. Vegetation consists of dense PJ with some sagebrush and various native and introduced grasses. SITLA was invited but did not attend. Emery County was in attendance during the on-site as well as DWR.

Reviewer: Mark L. Jones	Date:_	July 25, 2002
-------------------------	--------	---------------

Conditions of Approval/Application for Permit to Drill:

- 1. Berm location and reserve pit.
- 2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
- 3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
- 4. Recognize the local social event as well as the public sensitivity to this event and construct the location in a manner as to minimize the visual impact during construction, drilling, and production of the well.

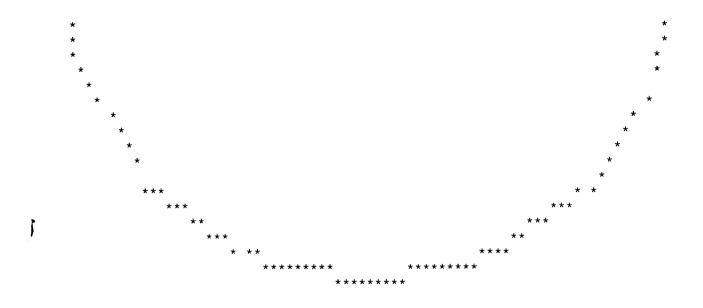
UTAH DIVISION OF WATER RIGHTS WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JUL 31, 2002, 8:28 AM PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT N 2617 FEET, W 1547 FEET OF THE SE CORNER, SECTION 36 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

NORTH

Points of Diversion Page 2 of 2



	VIG HATU	ISION C	F WATER	RIGHTS	
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QUANTITY
                                         SOURCE DESCRIPTION or WELL INFO
                                                                           POINT OF DIVERSION DESCRIPTION
MAP
     WATER
                                         DIAMETER
CHAR RIGHT
                 CFS
                       AND/OR AC-FT
                                                    DEPTH
                                                             YEAR LOG NORTH
                                                                                EAST
                                                                                       CNR SEC
                                    .00 Tributary to Wilberg Wash
   93 3426
                  .0000
                                                                                       PRIORITY DATE: 00/00/1
           WATER USE(S): STOCKWATERING
           State of Utah School & Institutional Tru 675 East 500 South, Suite 500
                                                                                          Salt Lake City
```



Michael O. Leavitt Governor Kathleen Clarke

Executive Director

Lowell P. Braxton
Division Director

801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-539-3940 (Fax)

> August 5, 2002 Amended from December 11, 2001

Texaco Exploration & Production, Inc. PO Box 618
Orangeville, UT 84537

Re: State of Utah II 36-96 Well, 2617' FSL, 1547' FEL, NW SE, Sec. 36, T. 17 South,

R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30508.

Sincerely,

John R. Baza

Associate Director

Fil Hunt

pb

Enclosures

cc:

Emery County Assessor

SITLA

Operator:		Texaco Exploration & Production, Inc.					
Well Name & Number		State of Utah II 36-96					
API Number:		43-015-30508					
Lease:		ML 45567					
Location: NW SE	Sec. 36	T. 17 South R. 7 East					

Conditions of Approval

1. General

Location: NW SE

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

24 hours prior to cementing or testing casing

Sec. 36

- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

Reporting Requirements 3.

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, 4. historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- Compliance with the Conditions of Approval/Application for Permit to Drill outlined in 5. the Statement of Basis. (Copy Attached)

TI2S ROZE SEC-36 CONFIDENTIAL

Chev	/ronTexa	со														Cas	ing/Liner l	_anding [Details		Version '
Qnty	Description		Size (O.D.) Weight	Grade	Threads	Length R	ef#						CEMENT	ING DETAIL	S					
1	5 1/2" shoe		5 1/2			LTC	0.80	Cemen	t Company:	DOV	WELL SCHL	UMBERGE	ĒR	Yard	Location:	VERNAL (JTAH				
				17.00		LTC	45.25	First St	age						lation Time 8		Hrs @	BPN	Returns (I	Full/Partia	ıl):
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86	5 1/2" Casino	1	5 1/2	17.00		LTC	3790.00	Lead				Hr	s. @								
- 00	10 1/2 Casino		J 1/2	17.00		1 2.0	0700.00	Tail	10.2 BEC		165	0.5	s. @		14.2	14.2	7.98				
	-				1	<u> </u>		Lead C	10-2 RFC ement Additiv	ves:	1 100	10.5			17.4	17.5	1.00	Additives	ad:	1	
						 		Tail Ce	ment Additive	es:	-							Additives			
	<u> </u>				 	-		Spacer	Type:			Volume:		Weight:	PV:		YP:	Liquid/Blende Compatibility	id: Test Run?		
								Cemer	t Displaceme	/ater/Chemi	ical Wash		20 11	0 8. Displaced With (Ce	4 mented Unit/	Pump):		Estimated To)C:		
										ant react.	4 BPM Early Retur	1		Est. Sacks Cir		- IK	CEMENT UI Number of Plugs			Bumped	283
Liner Ha	anger (If Applic	able):						Cemer	it Returns?	Ø	Early Retur	ns? Y		EST. SACKS OF	culateu.		vullibel of Flugs	Oseu.	1 109	Y⊡	. u
Total Pi	pe Installed:					1		Second		V Tool Loca	ated @:				lation Time 8				Returns (Full/Partia	
	·						3837.25	Como	- 	уре	No.	Pump 1	MD Timo	Prior Yield	To Cementin	na: eight	Hrs. @ Mix Water		<u>M</u> ength	WL	Free
Less Cu	itoff Piece(s) a	nd Landing Joints:					11.00	Cemer	יו	ype		s Time @		Cu. Ft./Sx	Est.	Actual			@ Hrs		Water%
DP To L	and Liner (If A	pplicable) TOL @:						Lead				Hr	rs. @								
Plus KB	E (One Ft. Abo	ove Rotary to Last C	HF):					Tail				Hr	rs. @			-					1
							10.30	Lead C	L Cement Additi	ves:				1			<u> </u>	Additives	Liqu	id/Blende	 ;d:
																		Additives		id/Blende	- I
Casing :	Set @:	3837 TVD	3837 MD			Total:	3836.55	Tail Ce	ment Additive	es:											u.
Last Ca	sing Size:	* @	MD	Hole Size:	40.444	" @	335	MD Space	r Type:			Volume:		Weight:	PV:	,	YP:	Compatibility	Test Run?	?	
Hole Vo	olume From Ca	<u>8 5/8"</u> lliper Log:	336		12 1/4		335	Cemer	nt Displaceme	ent Rate:				Displaced With (Ce	mented Unit	Pump):		Estimated To	OC:		-
		To Cementing:	BBLS WT: Typ					Cemer	nt Returne		BPN Early Retur	ns? —	1	Est. Sacks Cir	culated:	l n	Number of Plugs	Used:	Plur	Burred	?
	·			AIR Dri	lled				nt Return	190	Larry Motor	Yes	No	Zoti odono oii						, AFS	140
FV:		PV:		Gels:	1	WL:		Remar		JG - FLOAT	T HELD, NO	RETURNS	TO SU	RFACE							
HTHP V	VL:	Solids:	% Oil:	Sands:	•	рН:															
AKL:		CL:	CA:	XLime:		Elec Sta	ıb:														
Casing	Reciprocation	?:	Length Of Strokes	Ft Ft	Time:		Hrs														
Casing	Rotated?		Time Casing Move	d After Bum	ping Plug	:	Hrs														
Number	r Of	44 /	Type:	BOW		Gemco															
<u>Centrall</u> Spacing	izers/Wipers: g:	14 /	<u> </u>	BOW		Gemco								<u></u>							
	10' up f/shoe	. 10' up f/float collar.	Evev other collar f/1	000'.																	
																					
Drilling	Representative	e:	NA DI ANIMENIOLUD	Fie	eld:	Danish	Danah	_	L	ease:	State	of Utah II		Well Number:		36-96	AFE N	o: UWDCB-D2(Dat		/2002
		ПАС	K BLANKENSHIP			Dallisii			1		اعاماد	v. Vieli II				YV - VV					



CASING TALLY SHEET

44 ALIC 107	TEXACO	ST	OF UT 11	36-96	TIPS ROJE SEC-36
11,AUG.'97	LENGTH		RUN DEPTH	SET DEPTH	COMMENTS
shoe	# 12		0.00	0.00	
31106	1		0.00	0.00	
FLTCOLLAR			0.00	0.00	
	2		0.00	0.00	
	3	1	0.00	0.00	
	4		0.00	0.00	
M/UP TORQ.	5	1	0.00	0.00	
9,000 FLB	6		0.00	0.00	
0,000.	7	1	0.00	0.00	
	8	1	0.00	0.00	
	9	1	0.00	0.00	
	10	1	0.00	0.00	
	. 11		0.00	0.00	
	12	l i	0.00	0.00	
	13	1	0.00	0.00	
	14	1	0.00	0.00	
	15	1	0.00	0.00	
	16	1	0.00	0.00	
	17	1	0.00	0.00	
	10	1	0.00	0.00	
	19		0.00	0.00	
	20		0.00	0.00	
	21		0.00	0.00	
	22		0.00	0.00	
	23		0.00	0.00	
	24		0.00	0.00	
	25	1	0.00	0.00	
	26	1	0.00	0.00	
	27		0.00	0.00	
	26	1	0.00	0.00	
	20		0.00	0.00	
	30		0.00	0.00	
	31	1	0.00	0.00	
	32	1	0.00	0.00	
	35	1	0.00	0.00	
	34	1	0.00	0.00	
	35	1	0.00	0.00	
	36	1	0.00	0.00	
	37		0.00	0.00	
	39	1	0.00	0.00	
	39	1	0.00	0.00	
	40	1	0.00	0.00	
	41		0.00	0.00	
	42	1	0.00	0.00	
	43	1	0.00	0.00	
	44	1	0.00	0.00	
	45	1	0.00	0.00	
	46	1	0.00	0.00	
	47	1	0.00	0.00	
	48	1	0.00	0.00	
	49	1	0.00	0.00	

0.00

0.00

DACE 2

CUNHIDENTIAL

					PAGE 2
			RUN DEPTH	SET DEPTH	COMMENTS
51			0.00	0.00	
52			0.00	0.00	
53			0.00	0.00	
54			0.00	0.00	
55			0.00	0.00	
56			0.00	0.00	
57			0.00	0.00	
58			0.00	0.00	
59			0.00	0.00	
60			0.00	0.00	
61			0.00	0.00	
62			0.00	0.00	
63			0.00	0.00	
64			0.00	0.00	
65		:	0.00	0.00	
66			0.00	0.00	
67			0.00	0.00	
68			0.00	0.00	
69			0.00	0.00	
70			0.00	0.00	
71			0.00	0.00	
72			0.00	0.00	
73			0.00	0.00	
74			0.00	0.00	
75			0.00	0.00	
76			0.00	0.00	
77			0.00	0.00	
78			0.00	0.00	
79			0.00	0.00	
80			0.00	0.00	
81			0.00	0.00	
82		•	0.00	0.00	
83			0.00	0.00	
14			0.00	0.00	
85			0.00	0.00	
86			0.00	0.00	
87			0.00	0.00 0.00	
8			0.00		
89			0.00	0.00	
90			0.00	0.00	
91			0.00	0.00	
92			0.00	0.00	
93			0.00	0.00	
94			0.00	0.00	
95			0.00	0.00	
96			0.00	0.00	
97			0.00	0.00	
98			0.00	0.00	
99			0.00	0.00	
100	<u> </u>		0.00	0.00	<u> </u>

COMFIDENTIAL

LENGTH	RUN DEPTH	SET DEPTH	COMMENTS
101	0.00	0.00	
102	0.00	0.00	
103	0.00	0.00	
104	0.00	0.00	
105	0.00	0.00	
106	0.00	0.00	
107	0.00	0.00	
108	0.00	0.00	
109	0.00	0.00	
110	0.00	0.00	
111	0.00	0.00	
112	0.00	0.00	
113	0.00	0.00	
114	0.00	0.00	
115	0.00	0.00	
116	0.00	0.00	
117	0.00	0.00	
118	0.00	0.00	
119	0.00	0.00	
120	0.00	0.00	
121	0.00	0.00	
122	0.00	0.00	
123	0.00	0.00	
124	0.00	0.00	
125	0.00	0.00	
126	0.00	0.00	
127	0.00	0.00	
128	0.00	0.00	
129	0.00	0.00	
130	0.00	0.00	
131	0.00	0.00	
132	0.00	0.00	
133	0.00	0.00	
134	0.00	0.00	
136	0.00	0.00	
136	0.00	0.00	
187	0.00	0.00	-
136	0.00	0.00	
139	0.00	0.00	
140	0.00	0.00	
141	0.00	0.00	
142	0.00	0.00	
143	0.00	0.00	
144	0.00	0.00	
145	0.00	0.00	
146	0.00	0.00	
147	0.00	0.00	
148	0.00	0.00	
149	0.00	0.00	
150	0.00	0.00	

PAGE 4

LENGTH	RUN DEPTH	SET DEPTH	COMMENTS
151	0.00	0.00	
152	0.00	0.00	
153	0.00	0.00	
154	0.00	0.00	
155	0.00	0.00	
156	0.00	0.00	
157	0.00	0.00	
158	0.00	0.00	
159	0.00	0.00	
160	0.00	0.00	
161	0.00	0.00	
162	0.00	0.00	
163	0.00	0.00	
164	0.00	0.00	
165	0.00	0.00	
166	0.00	0.00	
167	0.00	0.00	
168	0.00	0.00	
169	0.00	0.00	
		0.00	
170	0.00		
171	0.00	0.00	
172	0.00	0.00	
173	0.00	0.00	
174	0.00	0.00	
175	0.00	0.00	
176	0.00	0.00	
177	0.00	0.00	
178	0.00	0.00	
179	0.00	0.00	
180	0.00	0.00	
181	0.00	0.00	
182	0.00	0.00	
183	0.00	0.00	
184	0.00	0.00	
185	0.00	0.00	
186	0.00	0.00	
187	0.00	0.00	
188	0.00	0.00	
189	0.00	0.00	
190	0.00	0.00	
191	0.00	0.00	
192	0.00	0.00	
193	0.00	0.00	
194	0.00	0.00	
195	0.00	0.00	
196	0.00	0.00	
197	0.00	0.00	
	0.00	0.00	
198			
199	0.00	0.00	
200	0.00	0.00	<u> </u>

COMMENTS	SET DEPTH	RUN DEPTH		LENGTH		
	0.00	0.00			261	
	0.00	0.00	[202	
	0.00	0.00			203	
	0.00	0.00			204	
	0.00	0.00			205	
	0.00	0.00			206	OUT
	0.00	0.00			207	
	0.00	0.00			208	
	0.00	0.00			209	
	0.00	0.00			210	
	0.00	0.00			211	
	0.00	0.00			212	
	0.00	0.00	Ì		213	RUN
	0.00	0.00	Ì		214	OUT
	0.00	0.00	Ì		215	OUT
	0.00	0.00	Ţ		216	OUT
	0.00	0.00	ľ		217	OUT
	0.00	0.00	Ì		218	•••
	0.00	0.00	ļ.		219	
	0.00	0.00	ŀ		220	
	0.00	0.00	ŀ		221	
	0.00	0.00	ŀ		222	
	0.00	0.00	}		223	
	0.00	0.00	}		224	
	0.00	0.00	ŀ		225	
	0.00	0.00	}		226	
	0.00	0.00	}		227	
	0.00	0.00	 		228	
	0.00	0.00	}		229	
	0.00	0.00	}		230	
	0.00	0.00	 		231	
	0.00	0.00	 		232	
			}		233	
	0.00	0.00	ŀ		234	
			}		2011	
	0.00	0.00			236	
	0.00	0.00			236	
	0.00	0.00			237	
	0.00	0.00	-		238	
	0.00	0.00			239	
	0.00	0.00			240	
	0.00	0.00			241	
	0.00	0.00	ļ		242	
	0.00	0.00			243	
	0.00	0.00	Į.		244	
	0.00	0.00	Į		245	
	0.00	0.00	Į		246	
	0.00	0.00			247	
	0.00	0.00			248	
	0.00	0.00	f		249	
	0.00	0.00			250	



	LENGTH	RUN DEP	H SET DEPTH	COMMENTS
2	B1	0.00	0.00	
2	52	0.00	0.00	<u> </u>
2		0.00	0.00	
2	54	0.00	0.00	
2	55 0.00	0.00	0.00	
2	56 0.00	0.00	0.00	
2	0.00	0.00	0.00	
2	58 0.00	0.00	0.00	
2	59 0.00	0.00	0.00	
2	0.00	0.00	0.00	
2	61 0.00	0.00	0.00	
2	0.00	0.00	0.00	
2	63 0.00	0.00	0.00	
	0.00	0.00	0.00	
_	65 0.00	0.00	0.00	
	0.00	0.00	0.00	
_	0.00	0.00	0.00	
	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	70 0.00	0.00	0.00	
	71 0.00	0.00	0.00	
	72 0.00	0.00	0.00	
-	73 0.00	0.00	0.00	
-	74 0.00	0.00	0.00	
110.33		0.00	0.00	
	75 0.00	0.00	0.00	
-	76 0.00			
-	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	<u> </u>
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
-	0.00	0.00	0.00	
-	0.00	0.00	0.00	
-	0.00	0.00	0.00	
	0.00	0.00	0.00	
_	95 0.00	0.00	0.00	
	96 0.00	0.00	0.00	
-	0.00	0.00	0.00	
-	0.00	0.00	0.00	
2	0.00	0.00	0.00	
3	0.00	0.00	0.00	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	TEXACO E & I	INC		
Well Name:	ST OF UT II 36	-96		
Api No: 43-015-30508	Lease	Туре:	STATE	
Section <u>36</u> Township	17SRange	<u>07E</u>	_County	EMERY
Drilling Contractor	BILL JR	····•	Rig#_	RATHOLE
SPUDDED:				
Date0	8/13/02			
Time				
HowI	DRY			
Drilling will commence	e:			
Reported by	FLOYD HURT			
Telephone #	1-435-749-0958			
Date <u>08/15/2002</u>	Signed:		CHD	

023

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL, GAS AND MINING**

£

			ENTITY ACTIO	N FORM				
perator: Texaco Exploration and Production, Inc.				Operator Account Number: N 5700				
perator. ddress:	P.O. Box 618			_ Ор	JI ALUI AL	wunt m	#1110 01 . <u>1</u>	19,
Juress.			_					
	state (ity Orangeville tate Ut zip 84537			6	bono Ni	mbor: ((435) 749-5395
	<u>state</u> '		ZID O TOO!		r	TIONE NU	mber: _	
Vell 1						r		
API Number		Well Name		QQ	Sec	Twp	Rng	County
٠.	-			SWNE	<u> </u>	L		
Action Code		Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Vell 2 API Nui	mber	Well Name		QQ	Sec	Twp	Rng	County
430153		State of Utah "II" 36-96		NESE	36	175	7E	Emery
Action Code		Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A		99999	13591	8/17/2002		9-16-02		
Comment	8:		CONFIDENT	TAL				
Vell 3 API Number		Well Name		QQ	Sec	Twp	Rng	County
Action Code		Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comment	B:							

Agent for Texaco

Title

(5/2000)

E - Other (Explain in 'comments' section)

8/19/2002

Date

		Texac	> (Danish			State	e of Utah		36-9	96					<u> Drilling</u>	_	vity Repor	rt Version 5
	ed Depth:			35 '	Τ\	VD:	335 '	PBTI): 				Propo	osed MD:		3,880 '	Propose	ed TVD:	0'
DOL:	1		DFS:			Spud	Date:			Dail	ly Foota	ge:		0'	Daily R	lot Hrs:	0.0	Total Rot Hrs:	0.0
Torque:		Drag:		Rot Wt:			P/U Weigh	nt:	S/C	O Wt.			Last F	BOP Test:					ECD 0
Last Ca	sing Size:	8- !	5/8 "	Set At:			318'	TVD			318	•		Shoe Tes	t:	no	Leakoff	? Y	N
Cum Ro	ot Hrs on (0.0	Cum Ro	ot Hrs on	Casing Sir	nce Last C	aliper:		0.0	Whipst	tock S	et @:				KOP:	
Liner Siz	ze:			Set At:				TVD			0.0	J		Liner Top	At:			MD	TVD
Mud				Туре:			-		Sai	mple (From:		Wt:		FV:	PV:		YP:	Gel:
Co: WL API:		HTHP:		FC(1/32	2) API/H	ITHP:		Solid	s:		% Oil	i:	J	% Water:	 	% Sand:		MBT:	pH:
Pm:		Pf/Mf:		 _	Carb:		CI:	Ca/M	lg:		Bent:	:		Solids % H	IG/LG:			% DS/Bent:	
Engr Se	ervice	<u> </u>	Mate	erials add	ded las	st											·····	<u>L</u>	
			_1	24 hrs	3:														
Drlg Ga	s:		Max G	as:			Conn. Gas	s:		Trip	Gas:		—	Trip CI:		Rem	narks:		
H			-			\top				+				 					
Bit No.	IADC	Size		ufacturer		S	erial Numbe		уре	+		Jets		TFA	-	MD In	+-	MD Out	TVD Out
1	537X	7 7/8	Smitt	<u>h</u>		-		F-3)	<u> </u>	20	18	18	18	1.0523	-	335'	+-	\longrightarrow	
						Щ.		-		╄		—		<u> </u>	<u> </u>		$+\!-\!\!-$		
Feet	Hou	urs	WOB	RPM	<u> </u>	I-Row	O-Row	<u> </u>	DC	╄	Loc	E	В	G	ļ	Char	—	?Pull	Cost/Ft
0,		$-\downarrow$		<u> </u>				\bot		igspace		 		ļ					
T-4-11 -				<u> </u>		UA Dasa				<u></u>		<u> </u>		L	<u> </u>				
l otal Le	ength of Bi	HA:				HA Desc	ription:												<u> </u>
														,					
										DC :	Size:			DP Size:		Hours On Jars:	0.0	Hrs Since L Inspection	
Bit	Li	iner.		Stroke	В	BBL/STK	SPM	Pressur	e (GPM		Jet Vel	<u> </u>	DP AV	DC	AV £	Bit HHP	BHHP/SQ. IN.	Pump HHP
1																			
9	Survey MC	$\overline{}$	Angle		Dire	ection	T	VD.			N/S C	oordinat	ie	E/W (Coordina	ate	Vertic	cal Section	DLS
	· · · · · · · ·							-17 ,											
															,				
									\top										
Hrs.	(From		T				Oper	rations Cov	vering:	24 Ho	ours End	ding at M	/lidnigh	nt					
6:00		- 08:00) Riad	lown fro	om SC	 DU II 36	 3-95.												
12:30								, Move r	ig f/3	6-95	to SC	DU II 3	6-96.	Rig up F	Rig an	d Rig Equ	uip.		
			Nippl	e up B0	OP, O	pen do	ors on B	OP clea	n out	bod	y. Nip	ple up	Chol	ke Manife	old, Cł	noke Line	s. Hook	up Blooie Line)
3:30	20:30	- 24:00	Safet	ly Mtg v	w/Dou	ble Jac	k Tester	, Rig up	Dout	ole Ja	ack, T	est Ke	elly, U	Jpper Kel	lly Val	ve, Floor	Valve, D	art Valve, Pip	e Rams,
		<u>- </u>	Blind	Rams,	. Chok	ce Man	ifold, Kill	Line, 25	0 psi	5 m	in 200)0 psi 1	10 mi	in.					
	<u> </u>	•																	
	<u> </u>	-																	
		-																	
		-				-													n
	 																		
																		. ,	
		-																	
		•																	
24 hr S	ummary:	Ria de	own ria	up. Nir	ople u	p BOP	, Test Sa	me											
			<u></u>	<u></u>	<u>.p.c.c.</u>			···-											
Operation	ons @ 050	00 Hrs:	PU D	C's															
		Riggir	ng dow									EVEN:	TIF T	Festing BOF	 PS				
	Incident		ig down	-			fety		Saf	ety H	rs, Rig:		,	Safety I	Hrs,			Accidents:	
	Incident			_	<u></u>	Saf	gs: ety Mtgs:		Sat		Irs, Rig:		50	Safety H	Hrs, Oth		28	Accidents:	_
Daily Mu	(Cumul ud Cost:	lative)		Daily Ta	ingible (mulative)				lative) Iling Cos	st:			mulative \	WBS Eleme		(Cumulative)	D2032 DRL
Cum Mu	ud Cost:			Cum Tai	ngible (Cost:			Cur	m Drill	lling Cos	st:		\$17,155	/	WBS Eleme	ent No. (Co		72032 DKL
Daily Co	mp Cost			Cum Co	mpletio	n Cost		\$3,611	Cur	m We	ell Cost			\$22,705	1	Total Appr:			
Daily Wa	iter Cost:			Cum. Wa	ater Cos		Fuel:	<u>\$0</u>		Bulk	Wt:		,	\$22,705 ChevronTe			API Nun	nber:	200,200
Profit Ce	enter:					\$	0 Rig:		50	Rig	Phone:	——		<u></u>	Drilling	0 Rep:	43-		
Field:				MCBU		Leas	•	Bill Jr				435	5-749 Well #	9-0958				Floyd R. H	
I		Danie	h Rend	ah.		-545		Str	ate of	Lital	h II	1	1 "			36-96		1 1	7-Aug-02



Daily Cost Estimate

Version 5

CAPITAL EXPENSE Chevron WBS# UWDCB D2032 DRL WBS# Cost Element Description Vendor Daily Cum Breakdown Daily Cum Rig - Daywork Sauer Drlg 1.284 1.284 1,284 74400002 Rig - Footage / Turnkey Fuel - Diesel / Motor Fuels Red Rock Utilities - Other (potable water) 74400003 Rig Up / Rig Down Henderson 12,000 12,000 12,000 13,884 **Rig Costs Total** 13,884 66010100 Payroll & Other Benefits F.R. Hurt 1,700 Contract Labor (Roustabouts) Contract Labor (Consultants) **Supervision Total** 1,700 71400100 Chemicals & Treating Agents Drilling Fluids 71900500 Materials, Supply, Repair Parts Mud, Materials Total Other Transportation Services Dir. Survey and Service Costs Drill String Rentals and Bits n n ol Surf. Equip.Rentals (w/o Oper) Contract Equip. & Serv. (w/ Op Double Jack 1,450 1,450 1,450 75100300 X-Ray & Insp. Serv. 76200300 Comunnications 3rd party Coil Tubing 74400010 | Stimulation / Gravel Pack Materials Pumping Service Perforating & Electric Line Services 74400015 Slickline Services **Contract Rentals & Services Total** 1,450 2,085 74200300 Solid Waste Disposal 74200600 Waste Water Disposal **Waste Disposal Total** 74400017 Coring Testing 74400019 Logging Wireline 74400021 | Logging - Mud Formation Evaluation Total 71900021 | Well Pipe -Tubing >2" Well Pipe - Casing 8 5/8 casing 3,085 71900100 Well Equipment / Materials 8 5/8 float equip 71900110 | Wellhead 71500100 | Surface Lifting Eq. / Materials **Tangible Equipment Total** 3,611 74400024 Cement & Cementing Fishing Costs 74400013 Equipment Lost in Hole Site Work / Roads / Locations 94100700 Capitalized G&A 1,425 Total Field Estimate (Daily) 17,155 Total Estimated Cost (Cumulative) 22,705 \$\$\$ Days \$\$\$ Days Days on Location: **Original Appropriations Total Appropriated** Rig: Prepared By: Floyd R. Hurt Date THRU: Field: Lease: Well No.: Danish Bench State of Utah II 36-96 08/17/2002

Che	vron [¬]	Гехас	31	Danish	Bench	1	State	of Utah I	I	36-9	6					Drill	ing /	Activ	ity Repo	<u>rt</u>	Version 5
Measure	ed Depth:		1.7	733 '	TVI	D:	1,733	, PBTD:					Propo	sed MD:		3,88	80 '	Propose	d TVD:		0'
DOL:	2		DFS:		2	Spud	Date:	17-Aug-	<u></u>	Daily	Footag	ge:	1	1,398 '	Daily f	Rot Hrs:		13.0	Total Rot Hrs:		13.0
Torque:		Drag:	6	Rot Wt:		70	P/U Weigh		S/O	Wt.		67	Last E	BOP Test:	L			13.0		E	CD 0
Last Cas	sing Size:	 :		Set At:		70	<u> </u>	TVD	<u> </u>	-			L	Shoe Tes	t:			Leakoff?	Y		N 🗆
	t Hrs on (8-	5/8 "		Cum Roi	t Hrs or	318 '	ce Last Cali	ner:		318	Whipst	tock Se	et @:		n	0		KOP:		
			13	3.0				TVD		1;	3.0			Liner Top	A+:				MD		TVD
Liner Siz	ze:			Set At:				170					,	Liner 1 op		٠,					
Mud Co:				Type:					San	nple F	rom:		Wt:		FV:		PV:		YP:		el:
WL API:		HTHP:		FC(1/32	2) API/HT	THP:		Solids:			% Oil:	:		% Water:		% Sand	d:		MBT:	pł	1 :
Pm:		Pf/Mf:			Carb:		CI:	Ca/Mg:			Bent:			Solids % H	G/LG:				% DS/Bent:		
Engr Se	rvice		Mate	erials ad		į	<u></u>	,1											, , , , , , , , , , , , , , , , , , ,		
				24 hrs	3:																
Drlg Gas	s:		Max G	as:			Conn. Gas	;		Trip (Gas:			Trip CI:			Remark	ks:			
	1	ľ				op		<u> </u>		┢					1						
Bit No.	IADC	Size	Man	ufacturer		S	erial Numbe		е	-	T J	lets	<u> </u>	TFA	_	MD In			MD Out		TVD Out
1	537X	7 7/8	Smitl	h				F-3X		20	18	18	18	1.0523		33	5'				
		L.,								Щ			<u> </u>								
Feet	Hou	urs	WOB	RPM	A 1	-Row	O-Row	DC	;	L	_oc	E	3	G		Char			?Pull		Cost/Ft
1,398'	13.	00	35	110	5																
.,,										П											
Total Le	ngth of B	HA:			ВН	A Desc	ription:	7 7/0"	Dit	Dit (Sub 1	16.DC	<u> </u>								
								7 7/8"	DIL,	DIL 3	Sub, I	10 00	٥,								
						—															
										DC S	Size:			DP Size:		Hour	s On		Hrs Since I	Last	
			_						,		T					Jai		13.0	Inspectio		13.0
Bit	L	iner		Stroke	BE	3L/STK	SPM	Pressure	G	3PM	ļ	Jet Ve	l	DP AV	DC	AV	Bit	HHP	BHHP/SQ. IN.	\bot	Pump HHP
1									<u> </u>											\perp	
	Survey MC	, 1	Angle		Direc	tion	т	VD			N/S Co	oordinat	te	E/W (Coordin	ate		Vertic	al Section	Т	DLS
	86 '		0.5	\neg				7.5	1												
									 											\top	
9	83 '		0.8	\dashv					\vdash											+	
L	(From	i -To)	_				0	ti		24.115.			41-4-1-4								
Hrs.	<u>hh:r</u>						Oper	ations Cover	ring 2	24 HOL	urs End	ing at K	Manign				-				
1:00						<u>′30 mi</u>	n. Rig do	wn Double	e Ja	ick.											_
1:00				up DC'																	
<u> </u>				Service.			chain.					-									
2:30				air Hi D																	
0:30							ent @219								-					—	
2:00						ceme	<u>ent, shoe,</u>	f/219' to	345	<u>. </u>											
1:00				well D														,			
0:30				air Turn						_											
3:00								ey @486'.		deg						-					
5:30							vey @98:	3'. 1/2 deg													
1:00				F/1019'		****															
0:30				up Blo				- 4 0 4 5													
3:30							vey @14	74' 3/4 De	eg												
1:30 24 hr Si	ummary:			f/1515'																	
		Test	Csg, Pl	J DC's	, Rig R	epair,	PU DC's	, Drill Cmt	t, Bl	ow w	ell dr	y, Rig	repai	ir, Drill, S	Survey	, Drill					
		00.11																			
Operation	ons @ 05	ou nrs.										= = = = = = = = = = = = = = = = = = = =									
		TIF, F	asthol	ing, Ha	zards o							EVEN:	TIF, F	astholing,		s Rig in	spection	n.			
	Incident	Hours:					ifety tas:	2	Safe	ety Hr	s, Rig:		144	Safety Other				36	Accidents:		-
	Incident					Saf	fety Mtgs: umulative)	6		fety Hr Cumula	rs, Rig: ative)		194	Safety				64	Accidents: (Cumulative)		-
Daily Mu	(Cumu ud Cost:	native)		Daily Ta	angible C		uauve)				ing Cos	st:		\$46,366			lement	No. (Drl			32 DRI
Cum Mu	ıd Cost:			Cum Ta	angible C	ost:		22.044	Cur	n Drilli	ing Cos	st:				WBS E	lement	No. (Co		<u> </u>	J- 1116
Daily Co	mp Cost			Cum Co	ompletion	1 Cost		3,611	Cur	n Well	l Cost			\$69,071		Total A	ppr:		<u></u>		000.555
	ter Cost:				/ater Cost		Fuel:	\$0	<u>L_</u>	Bulk				\$69,071 ChevronT	exaco			APJ Nun	nber:		200,200
							60 Rig:	1,20	00		Phone:				Drilling	0 Ren		12	NE-305	<u>08</u>	1
Profit Ce	eriter:			MCBU			L	Bill Jr			none.	43		9-0958	I STIME N	, ιτομ.			Floyd R.	<u>Hurt</u>	
Field:		Danis	sh Ren	ch		Leas	e:	State	e of	Utah	1 II		Well	π.		36-96	.		Date:	18-A	ug-02

Daily Cost Estimate CAPITAL EXPENSE WBS#: UWDCB D2032 DRL WBS #: 0 Chevron Cost Element Description Vendor Breakdown Daily Cum Breakdown Daily Cum 7,700 7,700 8,984 0 74400001 Rig - Daywork Sauer Drlg 29,531 29,531 0 0 29.531 74400002 Rig - Footage / Turnkey Bill Jr Rathole 71290100 0 Fuel - Diesel / Motor Fuels Red Rock 1,176 1,176 1,776 0 71290300 Utilities - Other (potable water) 0 0 0 0 12,000 0 0 74400003 Rig Up / Rig Down Henderson 0 0 38.407 52.291 Rig Costs Total 66010100 Payroll & Other Benefits 850 850 2,550 0 0 F.R. Hurt O 70000100 Contract Labor (Roustabouts) 0 0 0 70000300 Contract Labor (Consultants) Calloway (2Days) 600 600 600 0 0 Supervision Total 1,450 3,150 0 0 0 71400100 Chemicals & Treating Agents 0 0 0 0 0 74400004 **Drilling Fluids** 0 n 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total 0 0 0 0 73400300 Other Transportation Services 0 0 0 0 74400006 Dir. Survey and Service Costs 0 0 0 0 74400007 Drill String Rentals and Bits 125 310 310 0 0 72300100 Surf. Equip.Rentals (w/o Oper) Trailer 75 Forklift Rotating Head 110 74500100 Contract Equip. & Serv. (w/ Op Weatherford "Air" 2,800 3,435 3,435 0 0 635 0 Vetco 75100300 X-Ray & Insp. Serv. 0 0 O n 0 0 0 0 76200300 Comunnications 3rd party 0 0 O ٥ 74400009 Coil Tubing 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 Slickline Services 3,745 5,830 0 0 **Contract Rentals & Services Total** 0 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 0 0 0 **Waste Disposal Total** 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 0 0 74400021 Logging - Mud 0 0 0 0 **Formation Evaluation Total** 0 0 0 0 71900021 Well Pipe -Tubing >2' 0 3,085 0 0 71900022 Well Pipe - Casing 8 5/8 casing 0 526 0 0 71900100 | Well Equipment / Materials 8 5/8 float equip 2,470 0 0 71900110 | Wellhead Vetco 0 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 0 **Tangible Equipment Total** 3.611 0 0 0 74400024 Cement & Cementing 0 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 74500021 Site Work / Roads / Locations 0 0 0 0 2,764 4,189 0 2.764 0 94100700 Capitalized G&A Total Field Estimate (Daily) 0 46,366 Total Estimated Cost (Cumulative) 69,071 \$\$\$ Days \$\$\$ Days Days on Location: Original Appropriations **Total Appropriated** Prepared By: Rig: Floyd R. Hurt Bill Jr Date THRU: Field: Lease: Well No.: 08/18/2002 Danish Bench State of Utah II 36-96

T195 ROTE S -36.

CONFIDENTIAL

Che	vron	Гехас) (Danis	h Ber	nch	State	e of Utah I	<u> </u>	36-9	6					Drill	ing .	Activ	ity Report	Version 5
Measure	ed Depth:		3.8	340 '		TVD:	3,840	PBTD:					Propo	sed MD:		3,88	80 '	Propose	d TVD:	0,
DOL:			DFS:	,,,,		Spuc	Date:			Daily	Footag	ge:		0.4071	Daily I	Rot Hrs:		4	Total Rot Hrs:	
Torque:	3	Drag:		Rot W	3 t:	.	P/U Weigh	17-Aug- nt:		Wt.			Last 6	2,107 ' BOP Test:	<u> </u>			15.5		28.5 ECD
	sing Size:			Set At:			Ů	TVD						Shoe Tes		08/17	7/2002			0
		8- 5	5/8 "	Sel Al.			318 '				318				ι.	n	0	Leakoff?	T	N 🗸
Cum Ro	t Hrs on (Casing:	28	B.5	Cum I	Rot Hrs or	Casing Sir	nce Last Cali	per:	2	8.5	Whipst	tock Se	et @:					KOP:	
Liner Siz	ze:			Set At:				TVD	*					Liner Top	At:				MD	TVD
Mud				Type:					San	nple F	rom:		Wt:		FV:		PV:		YP:	Gel:
Co: WL API:		нтнр:		FC(1/3	2) API	/HTHP:		Solids:	<u> </u>		% Oil	:	l	% Water:	L	% Sand	1:		MBT:	pH:
Pm:		Pf/Mf:			Carb:		CI:				Bent:			Solids % H						ļ
l		PI/MI:					CI:	Ca/Mg:			Bent:			Solids % FI	G/LG:				% DS/Bent:	
Engr Se	rvice		Mate	rials ad 24 hr		ast														
			•																	
Drlg Gas	s:		Max G	as:			Conn. Gas	3:		Trip (Gas:			Trip CI:			Remar	ks:		
			┼				L	<u> </u>							1					
Bit No.	IADC	Size	Manu	ufacture	ır	S	erial Numbe	er Typ	е		J	ets		TFA		MD In			MD Out	TVD Out
1	537X	7 7/8	Smith	1				F-3X		20	18	18	18	1.0523		33	5'		3,840'	
				T	. T															
Feet	Hou		WOB	RPI		I-Row	O-Row	DC	;		.oc	В	3	G		Char			?Pull	Cost/Ft
3,505'	28.	50	35	11	0															
Total Le	ngth of Bl	HA:		456 '	E	BHA Desc	ription:	7 7/8"	Bit.	Bit S	Sub. 1	16 DC	s.							
											- u.,									
														· · · · · · · · · · · · · · · · · · ·						
										DC S	izo.			DP Size:		Hours	: On		Hrs Since Las	et
										000				Di Gizo.		Jar		28.5	Inspection:	28.5
Bit	Li	ner		Stroke		BBL/STK	SPM	Pressure	G	SPM		Jet Vel		DP AV	DC	AV	Bit	ннр	BHHP/SQ. IN.	Pump HHP
1																				
·									_											
					\vdash						<u> </u>									
s	urvey MC		Angle		Dir	rection	Т	VD	_		N/S Co	ordinate	e	E/W C	Coordin	ate		Vertic	al Section	DLS
3,0	002 '		1.0																	
35	558'		2.5																	
	304 '		2.0																	
Hrs.	(From	-To)	1		<u> </u>		Oper	rations Cover	ina 2	24 Hou	re End	ing at M	idoiah	·						
nrs.	hh:n	nm	<u> </u>				Oper	ations Cover	ing z	4 Hou	irs End	ing at M	nanign							
2:00	0:00	- 02:00	DRIL	L F/ 17	733' Т	O 2014	' & SUR\	/EY @ 19	78' :	= 1 D	EGR	EE								
2:00	2:00	- 04:00	DRIL	L F/ 20	014' T	O 2355	•													
0:30	4:00	⁻ 04:30	RIG S	SERVI	CE															
1:30	4:30	- 06:00	DRIL	L F/ 23	355' T	O 2540	' & SUR\	/EY @ 25	04' :	= 3/4	DEG	REE								
4:30	6:00	- 10:30	DRIL	L F/ 25	540' T	O 3038	' & SUR\	/EY @ 30	02' :	= 1 D	EGR	EE								
1:00	10:30	⁻ 11:30	REPA	AIR HY	/DRA	ULIC LI	NE													
1:00	11:30	12:30	DRIL	L F/ 30	38' T	O 3162	•													
0:30	12:30	13:00	CHAN	NGE C	OUT F	ROTATIN	NG HEAD	RUBBER	 ₹											
3:30								/EY @ 35		= 2-1	/2 DE	GREE	=							
2:30						O 3840					,	ONLL								
							, 10													
0:30		19:30										= 144	415							
1:00								& CIRCUL	AIE	: IHE	: HOI	LE VV/	AIR							
						IGH VIS														
	21:00 immary:	- 24:00	TOO	1 W/ E	BIT#	1 F/ WIF	RE LINE	LOGS												
24 NF SU	immary.	DRILL	& SUF	RVEY																
NO AC	CIDEN	TS, SP	ILLS, C	OR NE	AR N	IISSES,	SAFETY	Y MEETIN	GΨ	V/ AL	L CR	EWS								
Operatio	ns @ 050	00 Hrs:	TILLM	W DIT	41															
			11H V	V/ BIT	# 1							EVEN:								
	Incident	Hours				7 60	ety		Safe	ety Hrs				Safety F	-lre				Accidents:	
						Mt	qs:	3					144	Others	s:			42		
	Incident (Cumul			_			ety Mtgs: mulative)	. 9		ety Hrs Jumula			338	Safety F (Curr	irs, Oth nulative			106	Accidents: (Cumulative)	
Daily Mu				Daily Ta	angible						ng Cos	t:		\$32,278			ement	No. (Drlg		2032 DRI
Cum Mu	d Cost:			Cum Ta	angible	Cost:		20.011	Cum	n Drillin	ng Cos	t:			-+	WBS EI	ement	No. (Cor		JUL DILL
Daily Cor	mp Cost			Cum C	omplet	ion Cost	\$	3,611	Cum	n Well	Cost		\$	3101,349		Total Ap	opr:			
				Cum. W			le	\$0				:		101,349			•	ADI NI	\$	200,200
Daily Wat		\$2,5	00	ourn. W	ater CO	\$2,5		1,20	0	Bulk \				ChevronTe		0		491 Num 43-	oer: <u>015-3 (S</u>	08
Profit Ce	nter:		ł	исви			Rig:	Bill Jr		Rig P	hone:	435	-749	-0958	Drilling	Rep:		H	ACK BLANKEI	NSHIP
Field:		Daniel				Lease	:	State	of I	Litah	н		Well #			36-96			Date	Δυα-02

Daily Cost Estimate

CAPITAL EXPENSE WBS#: UWDCB D2032 DRL WBS #: 0 Chevron Breakdown Daily Breakdown Daily Cum Cost Element Description Vendor Cum 7,700 7,700 16,684 0 74400001 Sauer Drlg Rig - Daywork 0 0 29,531 74400002 Rig - Footage / Turnkey Bill Jr Rathole 0 2,952 0 0 1.176 1,176 Fuel - Diesel / Motor Fuels Red Rock 71290100 0 0 0 Utilities - Other (potable water) 71290300 **ASCO & NIELSONS** 4,500 4,500 16,500 0 0 Rig Up / Rig Down 74400003 0 0 13,376 65,667 **Rig Costs Total** 2,550 0 0 0 66010100 Payroll & Other Benefits 0 0 0 n 70000100 Contract Labor (Roustabouts) 1,300 1,300 1,900 0 0 Contract Labor (Consultants) APEX & CALLOWAY 70000300 1,300 4,450 0 0 **Supervision Total** 0 71400100 Chemicals & Treating Agents 0 0 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 0 Mud, Materials Total 0 Other Transportation Services NIELSONS - WATER 2,500 2,500 2,500 0 73400300 0 0 0 0 74400006 Dir. Survey and Service Costs 0 0 5,200 5,200 5,200 SMITH 7-7/8 74400007 Drill String Rentals and Bits 1,200 0 72300100 Surf. Equip.Rentals (w/o Oper) Trailer 75 100 Rotating Head 74500100 Contract Equip. & Serv. (w/ Op Weatherford "Air" 2,800 3,435 6,235 0 0 0 635 Vetco 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 74400011 Pumping Service 0 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 Slickline Services 0 11,435 17,265 0 **Contract Rentals & Services Total** 0 0 0 74200300 Solid Waste Disposal 0 0 0 74200600 Waste Water Disposal 0 0 0 0 0 **Waste Disposal Total** 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 0 Logging Wireline 74400019 0 0 4,200 4.200 **PASON** 4.200 74400021 Logging - Mud 4,200 4,200 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe -Tubing >2" 0 0 71900022 Well Pipe - Casing 8 5/8 casing 0 3,085 0 0 0 526 71900100 Well Equipment / Materials 8 5/8 float equip 2,470 0 71900110 Wellhead 0 0 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 0 3,611 **Tangible Equipment Total** 0 0 74400024 Cement & Cementing 0 C 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 0 74500021 Site Work / Roads / Locations 0 0 1,967 1,967 6.156 94100700 Capitalized G&A Total Field Estimate (Daily) n 32,278 **Total Estimated Cost (Cumulative)** 101,349 \$\$\$ Days \$\$\$ Davs Days on Location: Original Appropriations **Total Appropriated** Prepared Bv: Rig: HACK BLANKENSHIP Bill Jr Date THRU: Well No.: Field: Lease 36-96 08/19/2002 Danish Bench State of Utah II

Che	vron	exac	. از	Danish E		State	of Utah II	36-	96				וזט	iiing		nty Report	Version 5
Measure	d Depth:		3,8	340 '	TVD:	3,840	PBTD:				Propo	sed MD:	3	,880 '	Propose	d TVD:	0'
DOL:	4		DFS:	4	Spi	ud Date:	17-Aug-(Dail	ly Foota	ge:		0,	Daily Rot H	rs:		Total Rot Hrs:	28.5
Torque:		Drag:		Rot Wt:	<u></u>	P/U Weight	t:	S/O Wt.			Last 6	BOP Test:		/17/200	12		ECD 0
Last Cas	ing Size:	1		Set At:			TVD				<u> </u>	Shoe Test			Leakoff?	Y	N 🗸
	t Hrs on (8-	5/8 "	Ic	um Rot Hrs	318 ' on Casing Sin	ce Last Calic	er:	318	Whipst	tock S	l et@i:		no	<u> </u>	KOP:	' ' Ľ
Liner Siz			28	8.5 Set At:			TVD		28.5			Liner Top	Δt·			MD	TVD
	e:						TVD				1	Linei Top		les i			
Mud Co:				Type:				Sample			Wt:		FV:	PV:		YP:	Gel:
WL API:		HTHP:		FC(1/32)	API/HTHP:		Solids:		% Oil	l:		% Water:	% S	and:		MBT:	pH:
Pm:		Pf/Mf:		Ca	arb:	CI:	Ca/Mg:		Bent:			Solids % H	G/LG:			% DS/Bent:	
Engr Sei	vice		Mate	rials adde		-											
				24 hrs:					,								
Drlg Gas	3:		Max G	as:		Conn. Gas		Trip	Gas:			Trip CI:		Rema	irks:		
			+			<u> </u>	Y	-						i	T		
Bit No.	IADC	Size	Manı	ufacturer		Serial Numbe	r Type	е	1	Jets		TFA	MD	In	<u> </u>	MD Out	TVD Out
1	537X	7 7/8	Smith	1			F-3X	20) 18	18	18	1.0523		335'		3,840'	
Feet	Hou	urs	WOB	RPM	I-Row	O-Row	DC		Loc	E	3	G	Cha	ar		?Pull	Cost/Ft
3,505'	28.		35	110	3	3	WT		A	F	=					TD	
3,303	20.	-				†				-							
Total Le	ngth of B	HA:		4501	BHA Des	L scription:	7 7 0"	D'4 D'4	0.1.	40.00		<u> </u>					
				456 '			7 7/8"	Bit, Bit	Sub,	16 DC	ა,						
								Inc	Size:			DP Size:	1 4/	ours On		Hrs Since La	act
			.,						3126.			DF Size.		Jars:	28.5	Inspection	20 5
Bit	Li	iner		Stroke	BBL/STK	SPM	Pressure	GPM		Jet Vel	1	DP AV	DC AV	Bi	t HHP	BHHP/SQ. IN.	Pump HHP
1																	
		·															
		. 1	4		Discotion		VD		N/C C	oordinat		EMIC	Coordinate		Vortic	al Section	DLS
s	urvey MI	, 	Angle		Direction	<u> </u>	VU		N/5 C	oorumat	ie	E/W C	200i dinate	+	verue	iai Section	1 000
				$-\!\!\!+$												A 100 - 100 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 - 400 -	
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	(F	Tal															
Нгѕ.	(From hh:r					Oper	ations Cover	ing 24 He	ours End	ding at M	/lidnigh	nt					
5:00	0:00	- 05:00	SCHI	LUMBEF	RGER LO	GGED W/	PLATFOR	RM EXF	PRESS	, FLU	ID LE	VEL 263	30', LOG	SERS [DEPTH	3849', RIG DO	NWN
2:30	5:00	- 07:30	TIH V	N/ BIT #	1												
0:30	7:30	- 08:00	RIG	SERVIC	E												
1:00	8:00				NO FILL												
5:30	9:00	14:30	SAFE	ETY ME	ETING, R	U LAY DO	WN TRU	CK & L	AY DC	DWN E	DRILL	STRING	3, LAST	30 JOIN	NTS DP	TIGHT	
2:30						, 52 JOINT											
1:00	17:00	- 18:00	BRO	KE PICK	(UP SLIN	IG, SHUT	DOWN F/	MEET	ING &	INSPE	ECTI	ON					
1:30	18:00	⁻ 19:30	FINIS	<u>3H TIH V</u>	N/ TOTAL	. 87 JOINT	S 5-1/2" 1	7# CAS	SING,	COLL	AR @	<u>)</u> 3793', s	SHOE @	3837'			
0:30					CASING C												
2:00	20:00	22:0	SAFE	ETY MEI	ETING, R	/U DOWEL	L, TEST I	LINES,	CEME	ENT W	// 165	5 SKS 10	-2 RFC,	14.2 PF	PG CEN	MENT BUMP P	LUG
2:00	22:00	- 24:0	PICK	UP BOF	² , SET SL	IPS, CUT	OFF N/D I	BOP, R	RIG RE	LEAS	ED @	2400 H	IOURS 8	20/02			
		-															
		-															
27. 0		-														····	
24 nr Si	ummary:	WIRE	LINE	LOGS, 1	TIH, TOOF	L/D DRIL	L STRING	3, TIH 8	& CEM	IENT (CASI	NG @ 38	337'				
NO AC	CIDEN	NTS, SF	PILLS,	& 1 NEA	AR MISS, S	SAFETY M	EETING \	W/ ALL	CREV	NS							
Operation	ns @ 05	00 Hrs:	RIGO	SING DO	OWN & PF	REPARE F	OR MOVE	E TO S	OU 1-9	97							
										EVEN:	:						
<u> </u>	Incident	Hours:				Safety	6	Safety F	łrs, Rig:		144	Safety Other			160	Accidents:	
 	Incident				S	Mtgs: afety Mtgs:			Hrs, Rig:	:	482	Safety	Hrs, Others	:	266	Accidents:	
Daily Mu	(Cumu	ılative)		- Daily Tan	((ngible Cost:	Cumulative)	15	(Cumu Daily Dr	ulative) illing Co:	st:				S Elemer	nt No. (Dr	(Cumulative)	.0000 55:
Cum Mu					ngible Cost:	\$	28,331		illing Co:			\$124,173	WB		nt No. (Co	UWDCB D	12032 DRL
							35,336					\$224,464	1				
	mp Cost				mpletion Cost		\$0	Cum W				\$224,464	1	al Appr:	1	\$	200,200
Daily Wa	ter Cost:	\$	700	Cum. Wat		3,200 Fuel:	800		k Wt:			ChevronT	exaco	0	API Nur	nber: 43-015-305	508
Profit Ce	enter:	- -		MCBU		Ria:	UER RIG	30 Rig	Phone:	43	5-749	9-0958	Drilling Re	p:		HACK BLANKE	ENSHIP
Field:		Dani	sh Beni		Lea	ase:		e of Uta	ah II		Well		36-	96		Date:	0-Aug-02



Daily Cost Estimate EXPENSE CAPITAL WBS#: UWDCB D2032 DRL WBS #: 0 Chevron Description Vendor Breakdown Daily Cum Breakdown Daily Cum Cost Element 74400001 Rig - Daywork 7,700 7,700 24,384 Sauer Drlg 0 0 29.531 0 74400002 Rig - Footage / Turnkey Bill Jr Rathole 784 784 3,736 0 0 71290100 Fuel - Diesel / Motor Fuels Red Rock 0 0 0 71290300 Utilities - Other (potable water) **ASCO & NIELSONS** 0 16.500 0 0 74400003 Rig Up / Rig Down 0 8.484 74.151 0 **Rig Costs Total** 66010100 Payroll & Other Benefits 2.550 0 0 2.510 2.510 0 0 Contract Labor (Roustabouts) GARDINERS 2,510 70000100 Contract Labor (Consultants) APEX & CALLOWAY 0 1,300 1,300 2,200 0 70000300 3,810 8,260 0 0 Supervision Total 0 O 71400100 Chemicals & Treating Agents 0 0 0 0 74400004 **Drilling Fluids** 0 0 0 0 0 0 0 0 ٥ 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total Other Transportation Services NIELSONS - WATER 700 3,200 0 700 73400300 O O Dir. Survey and Service Costs 0 n 74400006 0 5,200 0 74400007 Drill String Rentals and Bits 125 300 1,500 0 72300100 Surf. Equip.Rentals (w/o Oper) Trailer ۵ 75 100 Rotating Head Contract Equip. & Serv. (w/ Op Weatherford "Air" 2,875 15,037 9,110 0 n 74500100 FRANKS WESTATES CSG 12,162 12,162 0 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 Comunnications 3rd party 76200300 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 74400015 Slickline Services 0 0 16,037 33,302 Contract Rentals & Services Total 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 O 74200600 Waste Water Disposal 0 0 0 0 **Waste Disposal Total** 0 0 0 0 74400017 Coring n 0 0 0 74400018 Testing Logging Wireline 0 0 SCHLUMBERGER 7,875 7,875 7,875 74400019 0 0 0 C 74400021 Logging - Mud 7,875 7,875 0 0 Formation Evaluation Total 0 0 Well Pipe -Tubing >2" 71900021 0 27,766 27,766 30.851 0 71900022 Well Pipe - Casing 5-1/2" PRODUCTION CSG 5-1/2" FLOAT EQUIP 565 1,091 0 0 71900100 Well Equipment / Materials 565 3,394 0 924 VETCO SERVICE 71900110 Wellhead 0 0 ſ 0 71500100 Surface Lifting Eq. / Materials 0 0 Tangible Equipment Total 28,331 35.336 4,555 4,555 0 0 DOWELL 4.555 74400024 Cement & Cementing 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 48,000 48,000 48,000 0 0 74500021 Site Work / Roads / Locations NIELSONS 0 0 7.081 12.985 94100700 Capitalized G&A Total Field Estimate (Daily) 0 124,173 **Total Estimated Cost (Cumulative)** 224.464 \$\$\$ Days \$\$\$ Days Days on Location: **Original Appropriations** Total Appropriated Prepared By: Rig: HACK BLANKENSHIP SAUER RIG 30 Date THRU: Lease: Well No.: Field: 08/20/2002 State of Utah II 36-96 Danish Bench

T175 ROTE SEC-36-

CONFIDENTIAL

Ch	evron	Texa	СО																																Bit Record	Version 1	Rig Cost, \$/HF
																							-	1	1	Bit	Grad	ding									\$321
Bit No.	Serial Number	Date Pulled	Size Inch	Make	Туре	IADC Code		Je (in 3	ets 2nd)	т	ΓFΑ.	Depth Pulled	Feet Drilled	Total Bit Hours	Avg. Ft./Hr.	Avg. WOB	Avg.	Avg. Pump PSI	Mud Wt (PPG)	Mud GPM	Bit HHP	Bit HHF SQI	Inner Rows	Outer Rows	Dull Char	Location	Bearings	Gage	Other Char	Reason Pulled	Formation	Trip Time Hrs	Hole Angle	Cost (\$/Ft.)	Document Number	ELP-400#	Bit Cost, \$
1		20/8/02	7 7/8	STC	F-3X	537	18	18	18 2	20 1	.05	3840	3505	28.5	123	35	110	AIR					3	3	w	Α	Е			TD		6	2				\$5,000.00
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rillin	Represent				IACK BLAN	KENSHI	IP							Field:			DANIS	H BENC	н	Lease	:	s	TATE	E of L	JTAH	#	Well	l No.:		36	5-96	WBS:	UWD	CBD203	2DRL Date:	08/20/2002	1

CC-700-SRVY

THS ROLE SEC-36.

ChevronTexaco

Directional Survey Calculations (ver 2)

						_		• • • • • • • • • • • • • • • • • • • •		y carcarations (ver
TARGET:		(DEGREES	AZIMUTH)							
_			METHOD OF	MIMI	MIUM					
			CALCULATION:	CURV	ATURE	CORRE	ECTION:			
DATE	MEASURED	TVD	ANGLE	DIRECTION	VERTICAL	COORD	INATES	DOG LEG	INITIALS	REMARKS
<u> </u>	DEPTH			AZM	SECTION	N or S	E or W	SEVERITY		·
	0	0.00	0		0.00	N 0.00	E 0.00	0.00		
########	486	485.99	0.75		3.18	N 3.18	E 0.00			
	983	982.96	0.50		8.60	N 8.60	E 0.00			
	1474	1473.93	0.75		13.96	N 13.96	E 0.00	0.05		
#########	1978	1977.87	1.00		21.65	N 21.65	E 0.00	0.05		
	2504	2503.81	0.75		29.69	N 29.69	E 0.00	0.05		
	3002	3001.75	1.00		37.29		E 0.00			
	3558	3557.47	2.50		54.27	N 54.27	E 0.00			
	3804	3803.28	2.00		63.93	N 63.93	E 0.00	0.20		
	Marie Company							-		
									•	
Drilling Repr		Field:		Lease:		Well Number	er:	AFE No:		Date:
HACK BLAN	KENSHIP	DANIS	SH BENCH	STATE of UT	AH II	36-96		UWDCBD20	032DRL	22-Aug-02

STATE OF UTAH

CONFIDENTIAL

Di	VISION OF OIL, GAS AND MI	NING		
	VISION OF OIL, GAS AND WIL	MING	5. Lease Designation	and Serial Number:
3			ML-45567	
CUNDBY NO	TICES AND REPORTS O	NWELLS	6. If Indian, Allottee or	Tribe Name:
SUNDAT NO	ICES AND REPORTS O	IN WELLO	N/A	
Do not use this form for proposale to	drill new wells, deepen existing wells, or to reenter p	lugged and abandoned wells.	7. Unit Agreement Nar	ne:
Use APPLICATION	FOR PERMIT TO DRILL OR DEEPEN form for suc	h proposals.	N/A	
1. Type of Well: OIL GAS XI C	THER.		8. Well Name and Nu	
1. Type of Well: OIL LI GAS KIIC)		State of Utal	1 "II" 36-96
2. Name of Operator:			9. API Well Number:	
Texac	Exploration and Production, Inc.		43-015-3050	
Address and Telephone Number:			10. Field or Pool, or W	
P.O. Bo	ox 618. Orangeville, Utah 84537	1-435-749-5395	Undesignate	d
4 Location of Well	7		County: Emars	
Footages: 1922 FSL, 76	r rel		State: Emery	
QQ, Sec., T., R., M.: NE/4 SE/4, Se	ction 36, T17S, R7E, SLB&M		Utah	
11. CHECK APPROPE	RIATE BOXES TO INDICATE N	NATURE OF NOTICE,	REPORT, OR O	THER DATA
	OF INTENT		SUBSEQUENT RI	
·	in Duplicate) Till New Construction	☐ Abandon *		New Construction
☐ Abandon	☐ Pull or Alter Casing	☐ Repair Casing	_	
☐ Repair Casing	☐ Recomplete	☐ Change of Plans		Reperforate
☐ Change of Plans ☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	n 🗆	
· · · · · · · · · · · · · · · · ·	☐ Vent or Flare	☐ Fracture Treat or		
	☐ Water Shut-Off	DX Other Spud		
☐ Multiple Completion	☐ AASTEL SHOT-OH	Date of work completic		
☐ Other		1	-	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "II" 36-96 well was spud August 17, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

RECEIVED

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

AUG 23 2002

DIVISION OF CIL, GAS AND MINING

13.						
Name & Signature:	Don	Hamilton	Don	Hamelton	Title: Agent for ChevronTexaco	Date: 8/19/02

(This space for state use only)

Approximate date work will start

FORM 9

STATE OF UTAH

CONFIDENTIAL

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41	1	Λ
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51	40101	OF OIL OAC AND MININ	10				
	VISION	OF OIL, GAS AND MININ	NG.	ſ	5. Lease Designation a	nd Serial Number:	
14					ML-45567		
CUMPRY NOT	ICES	AND REPORTS ON	WE	115	6. If Indian, Allottee or	Tribe Name:	
SUNDAT NO	ICES	AND REPORTS ON	**	.LLO	N/A		
De not use this form for proposals to d	rill nav walls	s, deepen existing wells, or to reenter plugg	ed and	d abandoned wells.	7. Unit Agreement Nan	10:	
Use APPLICATION I	OR PERMI	T TO DRILL OR DEEPEN form for such pro	posal	S	N/A		
1. Type of Well: OIL ☐ GAS 🛣 C	THER				8. Well Name and Nur		
1. Type of Well: OILLI GAS KIIC	/ L \.				State of Utah	"II" 36-96	
2. Name of Operator:					9. APIWell Number:		
Texaco	Explor	ation and Production, Inc.			43-015-3050	8	
Address and Telephone Number.	- Taraparan				10. Field or Pool, or W	ildcat:	
P.O. Bo	x 618.	Orangeville, Utah 84537 1-4	35-	749-5395	Undesignated	<u> </u>	
4. Location of Well 26/1 154	2		_		Country To		
	FEL				County: Emery State:		
QQ, Sec., T., R., M.: NE/4 SE/4, Sec	tion 36,	T17S, R7E, SLB&M			Utah		
		OXES TO INDICATE NA	TUF	RE OF NOTICE, RE	PORT, OR O	THER DATA	
NOTICE	OF INTE	NT		s	UBSEQUENT RE	PORT	
(Submit	in Duplicat	0)		1	(Submit Original Forn		
☐ Abandon		New Construction		Abandon *			
☐ Repair Casing		Pull or Alter Casing		Repair Casing		Pull or Alter Casing	
☐ Change of Plans		Recomplete		Change of Plans		Reperforate	
□ Convert to Injection		Reperforate		Convert to Injection		Vent or Flare	
☐ Fracture Treat or Acidize		Vent or Flare		Fracture Treat or Acid		******	
☐ Multiple Completion		Water Shut-Off	ox	Other <u>Weekly D</u>	Drilling Reports		
☐ Other			Da	ate of work completion _			
Approximate date work will start							
			co	Report results of Multiple Co MPLETION OR RECOMPLETION	ompletions and Recomp ON REPORT AND LOC	pletions to different reservoirs on 3 form.	WELL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Attached please find the weekly drilling report for the State of Utah "II" 36-96.

RECEIVED

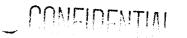
AUG 23 2002

DIVISION OF OIL, GAS AND MINING

ORIGINAL

13.		<u></u>					
Name & Signature:	Don	Hamilton	Don	Hamilton	Title: Agent for ChevronTexaco	Date: 8/19/02	

(This space for state use only)



Chev	/ron1	exac	;	Danish	Bench	1	State	of Utal	n II	36	6-96						Drilli	ng		ity Report	Version 5
Measure	d Depth:		33	35 '	TV	D:	335 '	PBT	D:					Propo	osed MD:		3,88	0'	Propose	d TVD:	0'
DOL:	1		DFS:			Spud	Date:			D	aily Fo	otag	e:		0'	Daily I	Rot Hrs:		0.0	Total Rot Hrs:	0.0
Torque:		Drag:		Rot Wt:		1	P/U Weigh	t:	S/	o w	Vt.			Last E	BOP Test:	.					ECD 0
Last Cas	ing Size:		5/8 "	Set At:		-	318 '	TVD			3	18	,		Shoe Tes	t:	nc	,	Leakoff?	Y	N 🗆
Cum Rot	Hrs on C			. 10	Cum Ro	t Hrs on	Casing Sin	ce Last (Caliper	:	0.0		Whipst	ock S	et @:		- 110			KOP:	
Liner Siz	e :			Set At:				TVD	1		0.0				Liner Top	At:				MD	TVD
Mud				Туре:					Se	amp	le Fron	n:	i	Wt:		FV:		PV:		YP:	Gel:
Co: WL API:		HTHP:		FC(1/32) API/H	THP:		Solid	is:		%	o Oil:			% Water:	<u> </u>	% Sand	:		MBT:	pH:
Pm:		Pf/Mf:		1	Carb:		Ci:	Ca/f	/la:		В	ent:			Solids % H	IG/LG:				% DS/Bent:	L
Engr Ser	vice		Mate	erials add	ded las										<u> </u>						
				24 hrs																	
Drig Gas			Max G	oe:			Conn. Gas	.•		ĪΤ	rip Ga	e.			Trip CI:		[,	Rema	arks:		
Ung Gas			Max	188.			COIII. Gas	·-			пр Са	o.			THE OIL	ī		tome	T	1	
Bit No.	IADC	Size	Man	ufacturer		s	erial Numbe	er .	Туре	_		J	ets		TFA		MD In		ļ	MD Out	TVD Out
1	537X	7 7/8	Smitl	<u> </u>		_		F-3	X	4	20	18	18	18	1.0523		33	5'	ļ		
							1			4						<u> </u>			-		
Feet	Hou	ırs	WOB	RPM		I-Row	O-Row		DC	\bot	Loc	:		3	G		Char			?Pull	Cost/Ft
O'										\perp											
Total Ler	ngth of Bi	HA:			BH	IA Desc	ription:	11.00													

															T		T			Lie Ciesale	
											OC Size	∋:			DP Size:		Hours Jar		0.0	Hrs Since La Inspection	0.0
Bit	Li	ner	<u> </u>	Stroke	В	BL/STK	SPM	Pressu	re	GP	M		jet Vel		DP AV	DO	OAV.	В	it HHP	BHHP/SQ. IN.	Pump HHP
1																					
s	urvey ME	,	Angle	,	Direc	ction	Т	VD			N/	S Co	ordinat	e	E/W	Coordir	nate		Vertic	cal Section	DLS
Hrs.	(From				-		Оре	rations Co	overing	2 4	Hours	End	ling at M	Aidnig	ht						
6:00		- 08:00	Rigo	lown fro	om SO	U II 36	-95.														
12:30	8:00	- 20:30) Safe	ty mtg v	v/Henc	derson	trucking,	Move r	ig f/36	6-9	5 to S	OU	11 36-	96. F	Rig up Riç	g and	Rig Eq	uip.			
		-																		Blooie Line	
3:30	20:30	24:00														Valve	, Floor	Valv	e, Dart	Valve, Pipe Rar	ns,
		-	Blind	Rams,	Choke	e Mani	fold, Kill L	ine, 250) psi :	5 m	nin 20	00 J	osi 10	min.							
		-																			
		_															in to	2 8"		- 11 15 1- 1-	<u> </u>
)
		-																	ATTIC 1	3 2002	
		-																- /	100 Z	<i>→ 1.</i> 002	
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						······································				-							OI	L, (A ZAE	ND MINING	à

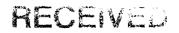
-									
24 hr Summary: Rig do	wn rig up, Nipple up	BOP, Test Sam	ie						
Operations @ 0500 Hrs:	PU DC's								
Rigging	g down			E	VEN: TIF, Te	esting BOPS			
Incident Hours:		Safety Mtqs:	2 S	afety Hrs, Rig:		Safety Hrs, Others:			Accidents:
Incident Hours: (Cumulative)	_	Safety Mtgs: (Cumulative)	4 1	Safety Hrs, Rig: (Cumulative)	50	Safety Hrs, (Cumula		28	Accidents: (Cumulative)
(Odilidadio)							WBS Elemer	nt No. (Dri	UWDCB D2032 DRL
							WBS Elemen	nt No. (Co	mp)
				Bulk Wt:		ChevronTexas	∞ · 0	API Nur	nber:
Profit Center:	MCBU	Rig:	Bill Jr	Rig Phone:	435-749	-0958 Dril	ling Rep:		Floyd R. Hurt
Field: Danisl	h Bench	Lease:	State	of Utah II	Well#	:	36-96		Date: 17-Aug-02

AUG 23 2002
OIL GAS AND MINING



Che	vron	Гехас		Danish	Bench		State	e of Ut	ah II	36	6-96					1	Drilli	ing .	Activ	ity Repor	t Version 5
Measure	d Depth:		1.7	'33 '	TVD	:	1,733	, PE	BTD:					Propo	osed MD:		3,8	80 '	Propose	d TVD:	0,
DOL:	2	D	FS:		2	Spuc	d Date:		Aug-02	, 10	Daily Fo	ootag	je:		1,398 '	Daily	Rot Hrs:		13.0	Total Rot Hrs:	13.0
Torque:		Drag:	6	Rot Wt:		'O	P/U Weigh	14.		70 M	Vt.	-	67	Last I	BOP Test:	l			13.0		IECD
Last Ca	sing Size:	.1		Set At:		U		TV		-					Shoe Tes	t:			Leakoff?	Y	0
Cum Ro	nt Hrs on (8- 5 Casing:	/8 "	Į,	Cum Rot I	Irs or	318 ' n Casing Sir	nce Las	t Calipe	r.	3	18	' Whipst	ock S	et @:		n	0		KOP:	N 🗆
Liner Siz			1:	3.0 Set At:				TV			13.0)			Liner Top	A 4 -				MD	TVD
Mud	.e.														Line 10p			les i			
Co:				Туре:					L	amp	le Fron			Wt:		FV:		PV:		YP:	Gel:
WL API:		HTHP:		FC(1/32	2) API/HTI	łP:		So	sids:		1%	o Oil:	:		% Water:		% San	d:		MBT:	pH:
Pm:		Pf/Mf:			Carb:		CI:	Ca	/Mg:		В	ent:			Solids % H	G/LG:				% DS/Bent:	
Engr Se	rvice		Mate	rials ad 24 hrs	ded last																
			1	27 1113	.								·					-			
Drlg Ga	S :		Max G	as:			Conn. Gas	5 :		Т	rip Gas	S :			Trip CI:			Rema	rks:		
								Т	_	+									Ī		
Bit No.	IADC	Size		ufacturer		<u>s</u>	erial Numbe		Туре	+			ets		TFA		MD in			MD Out	TVD Out
1	537X	7 7/8	Smith	1				F-	3X	+	20	18	18	18	1.0523		33	15'	<u> </u>		
_				1				+		_										<u> </u>	
Feet	Hou	urs	WOB	RPM	<u> </u>	low	O-Row	_	DC	4	Loc		В	<u> </u>	G		Char		ļ	?Pull	Cost/Ft
1,398'	13.	00	35	110			<u> </u>			_											
							<u> </u>														
Total Le	ngth of Bi	HA:			ВНА	Desc	ription:	7	7/8" Bi	it, B	it Sub), 16	6 DCS	,							
										D	C Size):	······		DP Size:		Hour		13.0	Hrs Since La	42.0
Bit	, ,	ner		Stroke	PDI	/DT/	SPM	Press		GPI	.		Jet Vel		DR AV	DC	AV Ja		HHP	Inspection	Pump HHP
	LI	IIGI		SHOKE	BBL	STK	SF##	FIESS	sure	Gri	-		Jet vei		DP AV		. ^ \	Dit	HHE	BHHP/SQ. IN.	Fulliprine
1			 								\dashv										+
		1			ļ		<u> </u>					_									
	Survey MC)	Angle		Direction	on	Т	VD			N/S	S Co	ordinate)	E/W (Coordin	ate		Vertic	al Section	DLS
4	86 '		0.5																		
9	83 '		0.8												ļ						
Hrs.	(From hh:n						Oper	ations (Covering	24	Hours i	Endi	ing at M	idnigt	nt						
1:00	0:00	- 01:00	Test (Csg 10	00 psi/3() mir	n. Rig dow	vn Dou	ıble Ja	ick.											
1:00	1:00	- 02:00	Pick ı	up DC's	3													4 3	Gara.	·	
_	2:00	- 02:30	Rig S	ervice.	Found b	ad c	hain.											1 3		EIVE	
2:30	2:30	- 05:00	Repai	ir Hi Dr	um Chai	n.															
0:30	5:00	- 05:30	Pick u	up DC's	. Tag C	emer	nt @219'.												ALIG	Z 3 2002	
2:00	5:30	- 07:30	Drill C	ement	Float, co	emer	nt, shoe, f	/219' t	o 345'										DIVI	SION OF	
1:00	7:30	- 08:30	Blow	well Dr	у													OIL,	GAS	SION OF AND MINH	
0:30	8:30	- 09:00	Repai	ir Turn	buckles	on B	OP.														¥ 🗇
3:00	9:00	12:00	Drill F	7345' to	522'. V	Vireli	ne Survey	@48	6'. 3/4	deg											
5:30	12:00	⁻ 17:30	Drill F	/522' to	1019'.	Surv	ey @983'	. 1/2 d	leg												
1:00	17:30	- 18:30	Drill F	/1019	to 1112																
0:30	18:30	19:00	Weld	up Blo	oie Line.																
3:30	19:00	- 22:30	Drill f	/1112' t	o 1515'.	Sun	vey @147	4' 3/4	Deg												

1:30 22:30 - 24:00	Drill f/1515' to1733'.									
24 ha Cummanii	Csg, PU DC's, Rig Rep	air, PU DC's, C	Orill Cmt, Blo	w well dry, R	ig repair, Dril	l, Survey, D	rill		,	
Operations @ 0500 Hrs:										
TIF, F	astholing, Hazards of A	Air Drlg,		E	VEN: TIF, Fasti	holing, Discuss	Rig inspection	١.		
Incident Hours:		Safety Mtgs:	Saf 2	fety Hrs, Rig:	144	Safety Hrs, Others:		36	Accidents:	-
Incident Hours: (Curnulative)	-	Safety Mtgs: (Cumulative)	<i>_</i>	afety Hrs, Rig: Cumulative)	194	Safety Hrs, Oth (Cumulative		64	Accidents: (Cumulative)	-
						1	WBS Element	No. (Drlg	UWDCB E	2032 DRL
							WBS Element	No. (Com	ip)	
							Total Appr:		\$	200,200
				Bulk Wt:	Ch	evronTexaco '	0	APi Numi	ber:	
Profit Center:	MCBU	Rig:	Bill Jr	Rig Phone:	435-749-09	958 Drilling	Rep:		Floyd R. F	lurt
Field: Danis	sh Bench	Lease:	State of	Utah II	Well #:		36-96	[Date:	8-Aug-02



AUG 23 2002

DIVISION OF OIL, GAS AND MINING

TIME RODE SEC-34

CONFIDENTIAL

STATE of UTAH "#36 - 96 Daily Completion / WO Report Version 1.8.1 3,847' | PBTD: Auth. Days: 3,793 KB Correction: New Well Completion Job Description: Fluid Type: 2% KCL Weight: 84 Set @ Cmt. Top @ MD: 3851 Prod. Casing Size: 5 1/2 Grade: P110 Grade: Set@ Тор @MD: Wt: Liner OD: Details Tubing OD Grade Threads Depth Wt To: Perfs From: Packer @ Packer Make & Model Details: Fish Top: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: To: MIRU Schlumberger blue streak - Rih with SLT-J logging tool correlated depth with schlumberger compansated 14:00 12:30 neutron triple lithodensity gama ray log dated 8/20/02 - ran CBL/GR/CCL log from PBTD 3793 to 2400 found **Top of cement @ 2608' Driller O.H TD 3847' - Shoe @ 3837' - FC @ 3793' Final report until activities resume OSHA MAN HRS: RIG: OTHERS: TOTAL: SAFETY MEETINGS HELD: TOTAL: Mtg CUMULATIVE SAFETY HOURS: RIG: Fluid Lost To Formation Daily: Cumulative: Total: Contractor: Chevron: Other Hours Charged To: Remarks: Chevron %: H2S: Accidents: G&A: WBS Element No. (Capital) WUDCB-D2032-COM \$9,300 Daily Comp Cost: \$0 Daily Intangible Cost: \$9,300 Daily Tang. Cost: Cum Comp Cost: \$9,300 WBS Element No. (Exp) Cum Intangible Cost: \$3,180 Cum Tang Cost: \$6,120 Total Appr: 233,600 Final Drilling Cost Cum Well Cost: Previous Comp Cst\$ API Well No: 43-015-30508 N.G Merkley Key Energy # 906 Rep Phone: 307/799-7201 WO Rep: District: MCBU Rig: 28-Aug-02 Well #: 36 - 96 Date: **Buzzard Bench** Lease: STATE of UTAH 11 Field:

Daily Cost Estimate Version 1.8 **EXPENSE** CAPITAL Chevron WBS#: WUDCB-D2032-COM WBS #: Cost Element Vendor Daily Breakdown Daily Cum Description Breakdowi Cum 74400001 Rig - Workover Ó 0 0 0 0 0 74400002 Rig - Footage / Turnkey 0 0 0 0 71290100 Fuel - Diesel / Motor Fuels 0 0 이 0 71290300 Utilities - Other (water) 0 0 0 0 74400003 Rigup/Down 0 0 0 **Rig Costs Total** 0 94100900 Company Supervision 0 0 0 0 Ö 70000300 Consultants 0 0 0 Supervision Total 0 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 **Materials Total** 0 0 0 0 0 0 0 73400300 Other Transportation Services 0 0 74400006 Directional Survey and Service Costs 0 0 0 74400007 Drill String Rentals and Bits J n 0 0 72300100 1,610 1,610 0 0 Surface Equipment Rentals Benco set anchors 965 ABB Vetco seviceman 645 72300200 Subsurface Service Eq. Rentals 0 n O 74400009 Coil Tubing ō 0 O 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 ō 0 ō 74400014 Perforating & Electric Line Servic Schlumberger CBL/GR/CCL 1,570 1,570 1,570 0 0 0 74400015 Slickline Services 0 0 0 **Contract Rentals & Services Total** 3,180 3,180 0 0 0 0 74200300 Solid Waste Disposal 0 O 74200600 Waste Water Disposal 0 0 0 0 Waste Disposal Total 0 0 74400018 Testing 0 0 0 0 0 0 74400019 Logging Wireline 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe Casing 0 0 0 0 0 71900020 Well Pipe - Tubing Under 2" OD 0 O 0 71900022 Well Pipe - Tubing 2" OD and over 0 0 0 0 0 6,120 6,120 0 71900100 | Well Equipment / Materials / Well ABB Vetco WH 6.120 71500100 Surface Lifting Eq. / Materials 0 0 6,120 0 6,120 0 Tangible Equipment Total 74400024 | Cement & Cementing 0 0 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 0 74500021 Site Work / Roads / Locations O 0 0 0 O 94100700 Capitalized G&A 0 9,300 **Total Field Estimate (Daily) Cumulative (Previous Day)** 9,300 Total Estimated Cost (Incl. G&A) 0 \$\$\$ \$\$\$ Original Appropriations Days on Location: Proposed Days: 0 Total Appropriated 233,600 N.G Merkley Rig: Key Energy # 906 Prepared By 08/28/2002 STATE of UTAH 11 | Well No. 36 - 96 Date THRU: Field **Buzzard Bench** Lease:

024

District

Field:

MCBU

Buzzard Bench

T195 ROPE SEC-36,

JUNFIDENTIAL

STATE of UTAH " Daily Completion / WO Report Version 1.8.1 3,847' PBTD: Auth. Days: 3.793' 08/28/2002 KB Correction: Job Description: New Well Completion 11' Fluid Type: 2% KCL Weight: 8.4 Set @ Cmt. Top @ 5 1/2 MD: Prod. Casing Size: WT 17 Grade P110 3851 Liner OD: Wt Grade Set@ Top @MD: Tubing OD Wt Grade Threads Depth Details Packer @ Packer Make & Model Perfs From: To: Details ULJ 4 SPF 120 Deg Phasing 3575 WLTC Isolation Plug 3633-3643, 3628-3631 3599-3602, 3589-3592 ULJ 4 SPF 120 Deg Phasing 3555'-3561' - 3528'-3539' ULJ 4 SPF 120 Deg Phasing Fish Top Details Hrs. From: lτo: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Frish hooking up Halco Frac lines to manifold 07:00 08:30 Held safety mtg with all hands - went over each mans job assignment - Pressure test line and manifold to 5500 psi 08:30 09:00 First Zone - Frac lower ferron coal zone - pump pre/pad formation broke @ 1174 # - switch and pump 500 gal 15% HCL 09:00 10:00 acid - with acid on formation we saw break 1560 psi to 1040 psi - pump 8000 gal x-linked pad - ramp in RA Tagged proppant 1# - 2# - 3# clean 20/40 attawa sand followed with 4# - 5# - 6# 20/40 attawa sand treated with Halco sand wedge flush to perf ISIP 1300 psi - 5 min 1065 psi - 10 min 931 psi - 15 min 822 psi avg press 2350 psi Max press 2950 psi Avg Slurry rate 61.0 bpm Max slurry rat 66.0 bpm Total fluid pumped 46,011 gals Total proppant pumped 95,000# **overall job went good** RU-Schlumberger w/ full lubr - RIH got on depth w/ CBL/CCL dated 28 aug 02 set isolation plug @ 3575' ok - POOH 10:00 11:00 LD-Setting tool - Halco tested plug to 3500 psi ok PU-Ultra jet gun loaded w/ 68 charges RIH got on depth and perferate upper ferron coal zone from 3555'-3561' and 12:00 11:00 3528'-3539' 4 UL 4 spf 120 deg. Phasing all shots fired - POOH RD-Schlumberger WL Equip Second zone - Frac upper ferron coal zone - pump [pre/pad fprmation broke @ 1468# switch and pump 500 gal 15% HCL acid 13:00 12:00 withacid in formation press broke from 2235 psi to 1450 psi - pump 8000 gal x-linked gel pad - Ramp in RA tagged proppant 1# - 2# - 3# 20/40 attawa sand followed with 4# - 5# - 6# 20/40 attawa sand treated with Halco sand wedge and flush to perf -- ISIP 1390 psi - 5 min 1272 psi - 10 min 1212 psi - 15 min 407 psi Max press 2540 psi Avg Slurry rate 59.0 bpm Avg press 2200 psi Max slurry rate 65.0 bpm Total proppant pumped 85,700 # ** Upper zone frac job went good** Total fluid pumped 40,973 gals Everyone worked safet today Used approx 680 gal diesel today State of Utah "11" 36-98, from texaco station in Huntington Ut, go south on hwy 10 6.1 miles, turn right on hwy 29, go 2.6 miles west turn right on emery county land fill road, go 6.4 miles, turn right .1 miles to location (39 deg 18.030'N - 111 deg 04.985'W) OSHA MAN HRS: RIG: OTHERS: 186 TOTAL: 186 SAFETY MEETINGS HELD: 204 TOTAL: 204 CUMULATIVE SAFETY HOURS: Mtg 3 RIG Cumulative: Fluid Lost To Formation Daily Total n Other Hours Charged To: Contractor Chevron Remarks H2S: Accidents: Chevron %: G&A WBS Element No. (Capital) WUDCB-D2032-COM \$122,240 Daily Intangible Cost: \$122,240 Daily Tang. Cost: \$0 Daily Comp Cost Cum Comp Cost: \$141,219 WBS Element No. (Exp) Cum Intangible Cost: \$135.099 Cum Tang Cost: \$6,120 Total Appr: 233,600 Cum Well Cost: Previous Comp Cst\$ Final Drilling Cost API Well No: 43-015-30508

307/799-7201

36 - 96

Rep Phone:

Key Energy # 906

STATE of UTAH 11

Lease:

WO Rep:

N.G Merkley

28-Oct-02

				Daily	Cost Estir	nate		Version 1.
				CAPITA	L	E	XPENSI	
Chevron			WBS#:	WUDCB-D	2032-COM	WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Workover			0	0		0	(
	Rig - Footage / Turnkey			0	0		0	(
	Fuel - Diesel / Motor Fuels			0	0		0	
	Utilities - Other (water)		:	0	0		0	
74400003	Rigup/Down			0	0		0	(
	Rig Costs Total			0	0		0	
	Company Supervision	NOME	300	300	1,200		0	
70000300	Consultants Supervision Total	NGME	300	300	1,200		0	
74400004	Drilling Fluids			00	0		0	
74400004	Drining Fields							
71900500	Materials, Supply, Repair Parts			0	0		0	
	Materials Total		2.405	2,495	2,495		0	- (
	Other Transportation Services Directional Survey and Service C	Nielson Haul Frac wtr	2,495	2,493	2,495		0	
	Drill String Rentals and Bits			0	0		0	(
1 4400001	Drai Gaing Nortals and Dita							
72300100	Surface Equipment Rentals			4,340	7,182		0	(
	,	Benco set anchors						
		ABB Vetco seviceman						
		KNIGHT	!			ļ		
		GARDINER	4 240			· · · · · · · · · · · · · · · · · · ·		
		Big Red Hot oiler	4,340					
72300200	Subsurface Service Eq. Rentals			0	0	 	0	(
						 		
						i		
74400009	Coil Tubing	<u> </u>		ō	0		0	(
	Stimulation / Gravel Pack Materia	Halliburton Frac	97,900	97,900	97,900		0	(
74400011	Pumping Service	Pro/tech RA tag	5,225	5,225	5,225		0	(
74400014	Perforating & Electric Line Service	Schlumberger	8,500	8,500	17,617		0	(
74400015	Slickline Services			0	0		0	(
	ontract Rentals & Services Total			118,460	130,419		0	
	Solid Waste Disposal			0	000		0	(
74200600	Waste Water Disposal	Nielson hauloff frac wt r	980	980 980	980 980		0	
74400018	Waste Disposal Total	-		0	0	<u>. </u>	0	
74400018	Logging Wireline	<u> </u>		0	0			(
74400013	Formation Evaluation Total			Ö	Ö		0	(
71900021	Well Pipe Casing			Ö	0		0	(
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	(
71900022	Well Pipe - Tubing 2" OD and ov	er		0	0		0	
	Well Equipment / Materials / Wel	IABB Vetco WH	i .	0	6,120		0	
71500100	Surface Lifting Eq. / Materials	4		0	0 400		0 0	. (
	Tangible Equipment Total	:		0	6,120		0	
	Cement & Cementing	i		0	0		0	
	Fishing Costs Equipment Lost in Hole			0	0		0	
	Site Work / Roads / Locations	Misc clean up	2,500	2,500	2,500		0	
	Capitalized G&A	отост ор		0	0		0	(
		Total Field Estimate (Daily)		122,240			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. C	8&A)		141,219			
			1	•	iss	1	\$1	SS
Days on Loc	ation: 4	Original Appropriations		*				
Proposed Da		Total Appropriated						233,60
Rig:	Key Energy # 906			Prepared By		N.G Merkle		10000
Field:	Buzzard Bench Lease:	STATE of UTAH 11 Well No	o.: 36	- 96	Date THRU:	1	10/28	/2002

FORM 9

STATE OF UTAH

- CONFIDENTIAL

OIME	51 01741
DIVISION OF OIL.	GAS AND MINING

		VIIIVIIVI 7		
	DIVISION OF OIL, GAS AND I		5. Lease Designation	and Serial Number:
1			ML-45567	
SUNDRY NO	TICES AND REPORTS	ON WELLS	6. If Indian, Alfottee or	Tribe Name:
			N/A	
Do not use this form for proposals to	odrill new wells, deepen existing wells, or to reent	er plugged and abandoned wells.	7. Unit Agreement Na	ne:
Use APPLICATION	FOR PERMIT TO DRILL OR DEEPEN form for	such proposals.	N/A	
Type of Well: OIL GAS 🛛	OTHER:		8. Well Name and Nu	
			State of Utal	1 11 30-90
. Name of Operator:			9. API Well Number:	
	co Exploration and Production, Ir)C	43-015-3050	
Address and Telephone Number:			10. Field or Pool, or W	
P.O. B	ox 618. Orangeville, Utah 8453	7 1-435-749-5395	Undesignate	1
i. Location of Well Footages: 2617' FSL, 15	47' FEL.		County: Emery	
OO Sec T R M			State:	
NW/4 SE/4, S	ection 36, T17S, R7E, SLB&M		<u>Utah</u>	
1. CHECK APPROPI	RIATE BOXES TO INDICATE	NATURE OF NOTICE, RE	PORT, OR O	THER DATA
	E OF INTENT	<u> </u>	UBSEQUENT RE	
	it in Dupicaes,	· '	_	
• -	□ New Construction	□ Abandon *		New Construction
☐ Abandon	New Construction	☐ Abandon *	0	New Construction Pull or Alter Casing
☐ Abandon ☐ Repair Casing	□ Pull or Alter Casing	☐ Repair Casing	0	Pull or Alter Casing
☐ Abandon ☐ Repair Casing ☐ Change of Plans	□ Pull or Alter Casing□ Recomplete	☐ Repair Casing☐ Change of Plans	_	
☐ Abandon ☐ Repair Casing	□ Pull or Alter Casing	☐ Repair Casing☐ Change of Plans	0	Pull or Alter Casing Reperforate
□ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize	☐ Pull or Alter Casing☐ Recomplete☐ Reperforate	☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acid		Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off
 □ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize 	☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare	☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection	ize □	Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off
□ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize □ Multiple Completion	☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare	☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acid ☐ Other Weekly D	ize □	Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off
□ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize □ Multiple Completion □ Other	☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare	□ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acid □ Other <u>Weekly D</u> Date of work completion	ize prilling Reports	Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off

Attached please find the weekly drilling report for the State of Utah "II" 36-96.

RECEIVED

AUS 3 0 2002

DIVISION OF OIL, GAS AND MINING

				ł II	L CUPY
13.	· · · · · · · · · · · · · · · · · · ·		4.		
Name & Signature:	Don Hamilton	Don	Hamilton.	Title: Agent for ChevronTexaco	Date: 8/26/02
(This space for stat	e use only)				

Che	vron	Texac	;	Danish	h Bench		State	te of Utah	h II	36-9	6					Drill	ing	Activ	vity Repor	rt _{Version}
Measur	red Depth:	:	3,/	840 '	TVD	· ·	3,840	PBTI	D:				Prop	posed MD:		3./	880 '	Propos	ed TVD:	0.
DOL:		3	DFS:		3	Spur	d Date:	17-Au	n2	Daily	y Foota	ige:	Д	2,107	Dail	y Rot Hrs		15.5	Total Rot Hrs:	
Torque:		Drag:		Rot Wt:		Щ.	P/U Weigh			O Wt.			Last	2,107 BOP Test:					1	28.5
Last Ca	asing Size:	<u></u>		Set At:				TVD	,—	—			<u> —</u>	Shoe Te	est:		17/02	Leakoff?	, ^A	0 N [2]
Cum R	tot Hrs on (5/8 "		Cum Rot	Hrs or	318 ' n Casing Sin	nce Last (`aliper:		318		stock S			r	no		KOP:	N
Liner Si			28	8.5 Set At:				TVD	•	2	8.5		———	Liner Top	- At-					T/D
Mud	Z o .									-1-8			1.44,	Lilier					MD	TVD
Co:		- 10.		Type:						ample Fi			Wt:		FV:		PV:		YP:	Gel:
WL API:		HTHP:			2) API/HTH			Solid			% Oil			% Water:		% San	d:		MBT:	pH:
Pm:		Pf/Mf:			Carb:		CI:	Ca/M	ig:		Bent:	:		Solids % I	HG/LG:				% DS/Bent:	
Engr Se	arvice		Mate	erials add										<u></u>					<u></u>	
-			<u> </u>	_491115																
Drlg Gas	s:		Max Ga	as:			Conn. Gas:	5 :		Trip G	Gas:			Trip CI:			Remar	rks:		
 	T		 			_				+-				+	_	/				
Bit No.	IADC	Size		ufacturer	!	Se	erial Number		Гуре	+-	T .	Jets		TFA	+	MD In		 '	MD Out	TVD Out
1	537X	7 7/8	Smith	<u> </u>		 		F-3X	<u> </u>	20	18	18	18	1.0523	,	33	<u> 15'</u>		3,840'	
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Feet	Hou	urs	woв	RPM	<u> -</u> R	Row	O-Row	<u> </u>	DC	<u> </u>	.ос	В	3	G	\perp	Char			?Pull	Cost/Ft
3,505'	28.	.50	35	110	<u>, </u>		Í													
							<u> </u>													
Total Ler	ength of Bi-	HA:		456 '	BHA	Descr	ription:	7 7/1	A" Bit,	Bit S	ub. 1	6 DCS	<u> </u>							
									<u> </u>		<u>^~~,</u>		<u>, </u>							
										DC Siz	ize:			DP Size:		Hours		33.5	Hrs Since La	ast 00.5
						$\overline{}$			\top	Ц,			—	-		Jar		28.5	Inspection:	
Bit	Lir	iner	<u> </u>	Stroke	BBL/S	STK	SPM	Pressure	; G	GPM		Jet Vel		DP AV	T	CAV	Bit	HHP	BHHP/SQ. IN.	Pump HHP
1						-			+		—								 	
						—			4					<u> </u>					<u> </u>	
s	Survey MD	,	Angle		Direction	<u>n</u>	<u></u>	VD	\perp		√S Co	oordinate	•	EW	Coordin	nate		Vertica	al Section	DLS
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Hrs.	(From -						Opera	ations Cove	ering 2	4 Hour	s Endi	ing at M	lidnigh	ıt						<u>,</u>
2:00			DRILL	F/ 173	3' TO 2	 014'∄	& SURVE													
2:00		- 04:00 I					<u>x 00</u>	1 65	10	100.	<u> </u>	<u>-</u>								
0:30		- 04:30 I				<u></u>		***************************************										<u>. 71</u>	FIVE	1
1:30				***************************************			& SURVE	 ഴ	<u>~~'</u> =	3/4 D		FF.					<u></u>		_	<i></i>
4:30							& SURVE											ALIG 2	2002	
		- 11:30 F						<u>' (5 </u>	<u></u>	<u> </u>	<u> </u>	•			-			MAN J	U L.VUL	
		12:30 [ION OF	
							G HEAD R	BIIBBEI								-0	IL, C	ias a	WD MINING	3
							& SURVEY			2-1/2	neg	PEF								
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						DF(GREE & C			THE P		ναι/ ΔΙ								
		21:00						MOGL	<u> </u>	FIL	<u> </u>	VV/ /								
0.00	20.00	£1.00	J		- 111011 -															

3:00 21:00 - 24:00 7	OOH W/ BIT # 1 F	WIRE L	INE LOGS						
24 hr Summary: DRILL &	SURVEY								
NO ACCIDENTS, SPILL	S, OR NEAR MISS	SES, SAF	ETY MEETING	W/ ALL CREV	vs				
Operations @ 0500 Hrs:	îH W/ BIT # 1								
					EVEN:				
Incident Hours:		Safety Mtqs:	3	Safety Hrs, Rig:	144	Safety H Others		42	Accidents:
Incident Hours: (Cumulative)	-	Safety M	•	Safety Hrs, Rig: (Cumulative)	338		rs, Others: rulative)	106	Accidents: (Cumulative)
							WB\$ Elem	ent No. (Dr	UWDCB D2032 DRL
							WBS Elem	ent No. (Co	mp)
				Bulk Wt:	•	ChevronTe	xaco '	API Nur	nber:
Profit Center:	MCBU	Rig:	Bill Jr	Rig Phone:	435-749	-0958	Drilling Rep:		HACK BLANKENSHIP
Field: Danish E	Bench	Lease:	State	e of Utah II	Well #		36-96		Date: 19-Aug-02

RECEIVED

AUG 3 0 2002

DIVISION OF OIL, GAS AND MINING

DUNTIDENTIAL

Drilling Activity Bono

Cile	vron	ı exa	U .	Danisi	n Bench		State	or Utan II		30-90						<u> </u>		ity Kepo	Version
Measur	ed Depth:		3,8	840 '	TVE):	3,840 '	PBTD:					Propo	osed MD:		3,880	Propos	ed TVD:	0'
DOL:	4		DFS:		4	Spu	d Date:	17-Aug-	02	Daily	Footaç	ge:		0,	Daily f	Rot Hrs:		Total Rot Hrs:	28.5
Torque:		Drag:		Rot Wt:	:	<u> </u>	P/U Weight		S/O	Wt.	•		Last I	BOP Test:		8/17/0)2		ECD 0
Last Ca	sing Size:	8-	5/8 "	Set At:			318 '	TVD	· .		318		•	Shoe Tes	t:	no	Leakoff	? Y	N 🗸
Cum Ro	ot Hrs on (8.5	Cum Rot	Hrs o	n Casing Sine	ce Last Cali	per:	28	3.5	Whips	tock S	et @:				KOP:	
Liner Si	ze:			Set At:				TVD				·		Liner Top	At:			MD	TVD
Mud				Туре:					San	nple Fr	om:		Wt:	<u> </u>	FV:	PV		YP:	Gel:
Co: WL API:		HTHP:		FC(1/3	2) API/HT	HP:		Solids:	l		% Oil	:		% Water:	1	% Sand:		MBT:	pH:
Pm:		Pf/Mf:		. <u>'</u> [Carb:		CI:	Ca/Mg:			Bent:		• • • • • • • • • • • • • • • • • • • •	Solids % H	G/LG:			% DS/Bent:	
Engr Se	ervice		Mate		ided last		<u> </u>	<u> </u>	- 11		l			I				<u> 1</u>	
		-		24 hr	s:								•						
Orlg Ga	S :		Max G	as:			Conn. Gas:			Trip C	es:		-	Trip CI:	·	Rer	narks:		
			+			T													7.504
Bit No.	IADC	Size		ufacturer		*	ierial Number	- 	e	100		ets	40	1 0522		MD In 335'	- 	MD Out	TVD Out
1	537X	7 7/8	3 Smith	1		\vdash		F-3X		20	18	18	18	1.0523		333	- 	3,840'	
		1		T				+-					<u> </u>			01	+		04/54
Feet	Hou		WOB	RPM		Row	O-Row	DC		L	ос 	E		G		Char	<u> </u>	?Pull	Cost/Ft
3,505'	28.	50	35	110) 3		3	WT WT		A		E					1	TD	
otal Le	ngth of Bh	<u>_</u> HA:			BHA	Desc	ription:								L		l	<u> </u>	
				456 '	·			7 7/8"	Bit,	Bit S	ub, 16	6 DCS	,						
						-										· · · · · · · · · · · · · · · · · · ·			
										DC Si	ze:	··-·	- 111	DP Size:	1	Hours Or	28.5	Hrs Since L	_ast
	1		T		1		 		Γ							Jars:		Inspection	
Bit	Liı	ner	ļ	Stroke	BBL	/STK	SPM	Pressure	G	PM		Jet Vel		DP AV	DC	AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1	<u> </u>		-						_		_				•		 		
		Т																<u></u>	
	Survey MD	' 	Angle		Directi	on	TV	'D	_	1	WS Co	ordinat	e	E/W C	coordina	ate	Vertic	al Section	DLS
				<u> </u>			<u> </u>												
									-										
	(From	-To)	1				0	Vana Causai	2	4 Haur	- Cadi		idaiah						
Hrs.	hh:m							tions Coveri								OF DO D	EDTU 00	401 PIO BOVA	<u> </u>
5:00	0:00					.OG	SED W/ PI	LATFORM	W E	KPKE	.SS, 1	-LUID	LEV	EL 2630	, LOG	GERS D	EP 1H 38	49', RIG DOW	1.00
2:30 0:30	5:00 7:30		RIG S																
1:00	8:00				NO FILI													មិ ជ	<u>></u>
5:30							LAY DOW	/N TRUC	K &	LAY	DOW	/N DR	ILL S	TRING.	LAST	30 JOIN	TS DP TI	GHT S	
2:30							52 JOINTS											ŹŌ	0
1:00							, SHUT DO		NEE.	TING	& IN	SPEC	TION					Z C	
1:30							7 JOINTS								OE @	3837'		<u>z</u> '	77
0:30	19:30	20:00	RIG	OOWN	CASING	CR	EW												
2:00	20:00	22:00	SAFE	TY ME	ETING,	R/U	DOWELL,	TEST LI	NES	, CE	MEN.	T W/	165 S	KS 10-2	RFC,	14.2 PP	G CEMEN	NT BUMP PLU	G
2:00	22:00	24:00	PICK	UP BOI	P, SET	SLIP	S, CUT OF	F N/D BC	OP, I	RIG F	RELE	ASED	@ 2	400 HOL	JRS 8	/20/02			· · · · · · · · · · · · · · · · · · ·
	•	•	au.																

_											
24 hr Summary: WIRE LINE	Logs, tih, to	он гл	D DRIL	L STRING,	TIH & CEMEN	T CASING	G @ 383	7'			
NO ACCIDENTS, SPILLS, 8	1 NEAR MISS	S, SAFI	ETY ME	ETING W/	ALL CREWS						
Operations @ 0500 Hrs:	SING DOWN &										
					E	EVEN:					
Incident Hours:		Safe Mtg:	•	6	Safety Hrs, Rig:	144	Safety Othe			160	Accidents:
Incident Hours: (Cumulative)	-		y Mtgs: (ulative)	15	Safety Hrs, Rig: (Cumulative)	482		fety Hrs, Others: (Cumulative) 266			Accidents: (Cumulative)
									WBS Eleme	ent No. (Dri	UWDCB D2032 DRL
									WBS Eleme	nt No. (Co	mp)
					Bulk Wt:		ChevronT	exaco ,	0	API Num	nber: 43-015-30508
	MCBU	R	ig: SA	UER RIG 3	Rig Phone:	435-749		Drilling	Rep:	}	HACK BLANKENSHIP
Field: Danish Bend	h	Lease:		State	of Utah II	Well #			36-96		Date: 20-Aug-02

T 175 ROPE SEC-36 43-015-30508

925

CONFIDENTIAL

TI STATE of UTAH "1 36 - 96 Daily Completion / WO Report Version 1.8.1

	LUIC	JIAH "T						ily Comple			L Version 1.8.
Start Date:		08/28/2002	Actual Days:	5		Auth. Days:	TD:	3,847' PB		93'	
Job Description	on: Ne	w Well Completion	on				KB Correction	<u>n: 11</u>	'		
FL. 12 T	00/ 1/01					1, , , .					
	2% KCL	_ , !	T : 1=	To 4		Weight:	8.4		1.		
Prod. Casing	Size:	5 1/2 W		Grade:	P110	Set @		851'	Cn	nt. Top @	~ 2610'
Liner OD:	T 14"	[Wt	_,	Grade:	T	Set@	MD:	Top @MD:			
Tubing OD 2 7/8"	Wt. 6.5	Grade J 55	Threads 8rd	Depth	 			Details			
2110	0.5	3 33	oru		 			• • • • • • • • • • • • • • • • • • • •			
	-	1	+		 	.					
	 	1		 	 						
Packer	<u>a</u> T	Pac	ker Make & Mod	lel	ļ.	Perfs From:	To:		Details		
3575'		WLTC Isolation				3633-3643,		ULJ 4 SPF 120			
						3599-3602,		ULJ 4 SPF 120			
						3555'-3561' -		ULJ 4 SPF 120			
Fish Top:			Details:								
Hrs. From:	То:	Operations Coverin	g 24 Hours - En	ding at Midniq	ght (24:00 h	rs)			AND 2010 NO. 10.		
07:00	07:30	Safety Meeting:	: 4 pts tif.								
07:30	09:00	Move in and Ri	g up.								
09:00	10:00	N/D Frac valve.	. N/U 7 1/16"	5m bope.	Test bope	250 psi low / 3	500 psi high ge	ood.			
						-					
10:00	12:30			ng up 2 7/8	" tbg . Ta	g up at 3555'. (Clean out frac s	and to top of plu	ug at 3575'		
		circ. Clean . Re	lease plug.								
12:30	15:00	Toh w/ plug. Til	n w/ pinned n	otched coll	ar, 1 jt 2	7/8" tbg, psn, 2	7/8" tbg. Tag u	ıp at 3725'. Clea	n out frac sa	nd	
		from 3725' to 3	783' pbtd. Cir	c. Clean. F	Pull end o	f tbg to 3770.					
15:00	17:00	R.U. Pls, Run ti	racer log from	3767' to 3	3260'. Ma	ade 2 passes. D	own -load data	, data good.			
		R.D. Pls.									
		Secure well for	night.								
		No activity 2nd	and 3rd , Rig	crews day	rs off.						
								ight on hwy 29, go 2			
		on emery count	y land fill roa	d, go 6.4 n	niles, turn	right .1 miles to	location (39 d	leg 18.030'N - 1	11 deg 04.98	5'W)	
SAFETY MEE	TINGS HELI	D:	1	OSHA MAN	HRS:	RIG:	50 ОТН	IERS:	29 то	TAL:	79
CUMULATIVE	E SAFETY H	OURS: Mt	g 4			RIG:	50		233 TO	TAL:	283
Fluid Lost To	Formation	Da	ily:		Cumulativ	e:					
Hours Charge	ed To:	Co	ntractor:		Chevron:		Other:		Total:		0
Remarks:	Fuel used	: 58 gals									
G&A:		H2S:		Accidents	:	N/R	Chevron %:		•		
Daily Intangib	le Cost:	\$16,987 Dai	ily Tang. Cost:		0	Daily Comp Cos	1: \$16,987	WBS Element N	lo. (Capital) U\	VDCB-D2	032-COM
Cum Intangibl			m Tang Cost:		120	Cum Comp Cost					
Previous Com	np Cst\$		nal Drilling Cost			Cum Well Cost:			al Appr: \$		233,600
									Well No:		-30508
	MCBU			y Energy #		Rep Phone:	435/828/6054		Steve h		
Field:	Buzzard B	lench	Lease: ST	ATE of UT	AH 11	Well #:	36 - 96	Dat	e: 01-	Nov-02	

		,			Cost Estir	nate		ersion 1
				CAPITAL	•	Е	XPENSE	
Chevron			WBS#:	UWDCB-D2	2032-COM	WBS #:		-
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Workover	Key	4,464	4,464	4,464		0	
	Rig - Footage / Turnkey			0	0		0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	
71290300	Utilities - Other (water)			0	0		0	
74400003	Rigup/Down			0	0		0	
	Rig Costs Total			4,464	4,464		0	
	Company Supervision	SWK	600	600	600		0	
70000300	Consultants			0	1,200		0 0	
74400004	Supervision Total	<u> </u>		600	1,800		0	
/4400004	Drilling Fluids		:					
							0	
71900500	Materials, Supply, Repair Parts			0	0 0		0	
70.400000	Materials Total		900	900	3,395		0	
	Other Transportation Services Directional Survey and Service C	Nielson Haul Frac wtr	900	900	3,393		0	
	Drill String Rentals and Bits	0010		öl	0		ő	
, 170001	Drin Othing Normals and Dits				<u>~</u>			
72300100	Surface Equipment Rentals			6,765	13,947		0	
		Benco set anchors						
		ABB Vetco seviceman						
		KNIGHT	1,500					
		GARDINER	950			ļ		
		Big Red Hot oiler	4 245			 	 	
		Pro-techniques	4,315				-	
70200000	Subsurface Service Eq. Rentals	Outlow	2,580	2,580	2,580		0	
72300200	Subsurface Service Eq. Nemais	Odliaw	2,000	2,000	2,000			
	Coil Tubing			0	0		0	
	Stimulation / Gravel Pack Materia			0	97,900		0	
74400011	Pumping Service	Pro/tech RA tag		0	5,225		0	
74400014	Perforating & Electric Line Service		4.070	0	17,617		0	
	Slickline Services	PLS	1,678	1,678 11,923	1,678 142,342		0	
	ontract Rentals & Services Total			0	142,342	•	0	
	Solid Waste Disposal Waste Water Disposal	Nielson hauloff frac wt r		- 6	980		ő	
74200000	Waste Water Disposal Total			0	980		Ö	
74400018		· · · · · · · · · · · · · · · · · · ·		0	0		0	
	Logging Wireline			0	C		0	
	Formation Evaluation Total			0	0		0	
71900021	Well Pipe Casing			0	C		0	
	Well Pipe - Tubing Under 2" OD			0	C		0	
71900022	Well Pipe - Tubing 2" OD and ov	er		0	0.100		0	
	Well Equipment / Materials / Well	ABB Vetco WH		0	6,120	<u> </u>	0	
71500100	Surface Lifting Eq. / Materials	!		0 0	6,120	<u>'</u>	0	-
74400004	Tangible Equipment Total			0	0,120		0	
	Cement & Cementing		!	0			0	
	Fishing Costs Equipment Lost in Hole			0				
1441111111	Site Work / Roads / Locations	Misc clean up		ő	2,500		0	
		ov siceri up		ő	2,000	T	0	
74500021	TCapitalized GoA	<u> </u>		16,987			0	
	Capitalized G&A	Total Field Estimate (Daily)					T	
74500021	Сарпанией Вал	Total Field Estimate (Daily) Cumulative (Previous Day)						
74500021	Сарпанией Сол	Total Field Estimate (Daily) Cumulative (Previous Day) Total Estimated Cost (Incl.			158,206			
74500021	Сарпанией бол	Cumulative (Previous Day)		S	158,206 \$\$		\$\$	i\$
74500021 94100700		Cumulative (Previous Day) Total Estimated Cost (Incl. Original Appropriations		\$:			\$\$	
74500021	cation: 5	Cumulative (Previous Day)		\$			\$\$	233,6
74500021 94100700 ays on Loc	cation: 5	Cumulative (Previous Day) Total Estimated Cost (Incl. Original Appropriations		\$: Prepared By:		Steve Keb		

T195 ROJE SEC-36 43-015-30508

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-026

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STATE of UTAH ** 36 - 96 Daily Completion / WO Report Version 1.8.1 3,847' | PBTD: 08/28/2002 Auth. Days: 3,783' KB Correction: Job Description: New Well Completion 11' Fluid Type: 2% KCL Weight: 8.4 Prod. Casing Size: 5 1/2 17 P110 Set @ 3851 Cmt. Top @ ~ 2610' Liner OD: Wt: Grade: Set@ MD: Top @MD: Tubing OD Depth Wt Grade Threads Details 2 7/8" J 55 8rd Packer @ Packer Make & Model Perfs From: To Details ULJ 4 SPF 120 Deg Phasing 3633-3643 , 3628-3631 ULJ 4 SPF 120 Deg Phasing 3599-3602 , 3589-3592 ULJ 4 SPF 120 Deg Phasing 3555'-3561' - 3528'-3539' Fish Top: Details: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: lτο 07:00 07:30 Safety Meeting: 4 pts tif. SIWP: 0 psi R.U. swab equip. Initial fluid level at 800' Make a total of 12 runs, recovered a total of 150 bbls 2% kcl water. 12:00 07:30 gas cut fluid after 8th run. Last fluid level at 1100' Tih to 3783' pbtd no fill. Pull end of tbg to 3700' 12:30 12:00 12:30 15:00 Continue swabbing for sand entry. Fluid level at 1100' made 5 total runs recovered 50 bbls 2% kcl water all runs gas cut fluid. Last fluid level at 1300' 15:00 16:00 R.D. swab equip. Tih to 3783' pbtd, no-fill. Pull end of tbg to 3684' and land same. N/D bope, N/U well-head. Secure well. State of Utah "11" 36-98, from texaco station in Huntington Ut, go south on hwy 10 6.1 miles, turn right on hwy 29, go 2.6 miles west turn right on emery county land fill road, go 6.4 miles, turn right .1 miles to location (39 deg 18.030'N - 111 deg 04.985'W) SAFETY MEETINGS HELD: OSHA MAN HRS: 45 OTHERS: 24 TOTAL: 69 257 TOTAL: CUMULATIVE SAFETY HOURS: 352 Mtg 5 RIG: 95 Fluid Lost To Formation Daily Cumulative: Total n Hours Charged To: Contractor Chevron: Other: Remarks: AM: Equip to Pump. Move to 8-113 G&A: H₂S Accidents: Chevron %: WBS Element No. (Capital) UWDCB-D2032-COM \$9,927 Daily Intangible Cost: \$9,927 Daily Tang. Cost: \$0 Daily Comp Cost: Cum Intangible Cost: \$162,013 Cum Tang Cost: \$6,120 Cum Comp Cost: \$168,133 WBS Element No. (Exp) 233,600 Cum Well Cost Total Appr: Final Drilling Cost Previous Comp Cst\$ API Well No: 43-015-30508

Key Energy # 906

STATE of UTAH 11

Rig:

MCBU

Buzzard Bench

District:

Field:

435/828/6054

36 - 96

Rep Phone:

Well #

WO Rep:

Steve Kebert

04-Nov-02

			Daily Cost Estimate					Version 1.8		
				CAPITA			XPENSE	<u>: </u>		
<u>Chevron</u>			WBS#:	UWDCB-E	2032-COM	WBS #:	— т			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum		
	Rig - Workover	Key	4,303	4,303	8,767		0	(
	Rig - Footage / Turnkey			0	0		0			
	Fuel - Diesel / Motor Fuels			0	0		0			
	Utilities - Other (water)		:	0	0		0			
74400003	Rigup/Down			0	0.767		0	(
2112222	Rig Costs Total		600	4,303	8,767 1,200		0			
	Company Supervision	SWK	600	600	1,200		0	·····		
70000300	Consultants Supervision Total	al	-	600	2,400		0			
74400004	Drilling Fluids			0	0		0	(
74400004	Diffinity Fidias									
71900500	Materials, Supply, Repair Parts			0	0		0			
	Materials Tot			0	0		0			
	Other Transportation Services	Nielson Haul Frac wtr	800	800	4,195		0			
	Directional Survey and Service	Costs		0	0	ļ	0			
74400007	Drill String Rentals and Bits			0	0		0			
70200400	Curface Equipment Dentals			4,224	18,171	 	0			
12300100	Surface Equipment Rentals	Benco set anchors		7,224	10,171	 	, 			
		Rain for Rent	2,924					-		
		ABB Vetco seviceman								
		KNIGHT	700							
		GARDINER	600							
		Big Red Hot oiler								
		Pro-techniques								
										
7000000	O to de Contra En Dontal	Outland	_	0	2,580		0			
72300200	Subsurface Service Eq. Rental:	s Outlaw			2,300	†	- 	·····		
										
						i i				
74400009	Coil Tubing			0	0		0			
74400010	Stimulation / Gravel Pack Mate	ria Halliburton Frac		0	97,900		0			
74400011	Pumping Service	Pro/tech RA tag		0	5,225		0			
	Perforating & Electric Line Serv			0	17,617		0			
	Slickline Services	PLS	1	0 5,024	1,678 147,366		0			
	ontract Rentals & Services Tot	aı		0,024	147,300		0			
	Solid Waste Disposal Waste Water Disposal	Nielson hauloff frac wt r		0	980		0			
74200000	Waste Disposal Tot			Ö	980		ō			
74400018				0	0		0			
	Logging Wireline			0	0		0			
	Formation Evaluation Tot	al		0	0		0			
71900021	Well Pipe Casing			0	0		0			
	Well Pipe - Tubing Under 2" Of			0	0		0			
	Well Pipe - Tubing 2" OD and o			0	6,120		0			
71900100	Well Equipment / Materials / W	ell ABB Vetco WH		0	6,120		0			
/1500100	Surface Lifting Eq. / Materials Tangible Equipment Tot	al	:	0	6,120		ő			
74400024	Cement & Cementing			0			Ö			
	Fishing Costs		-	0	0		0			
74400013	Equipment Lost in Hole			0	0		0			
	Site Work / Roads / Locations	Misc clean up		0			0			
94100700	Capitalized G&A			0	0		0			
		Total Field Estimate (Daily)		9,927			0			
		Cumulative (Previous Day)			400 400	<u> </u>				
		Total Estimated Cost (Incl. G	&A)	L	168,133	1	<u> </u>			
					SSS	T	\$5	**		
Dave of L	votion: 6	Original Appropriations			777	 		, 		
Days on Loc Proposed Day		Total Appropriated						233,60		
Toposeu Di	ays. U	. Juli Appropriated		<u> </u>						
Rig:	Key Energy # 906			Prepared By	:	Steve Keb				
ield:	Buzzard Bench Lease:	STATE of UTAH 11 Well No	· 36	- 96	Date THRU:	1	11/04	/2002		

7 175 RODE SEC-36 43-015-30508. 027 STATE OF UT II 36-96

Buzzard Bench

ield:

ar a significant to 191 سيبوأ فهاف بالبادية

STATE of UTAH" 1 36 - 96 Daily Completion / WO Report Version 1.8.1 08/28/2002 Actual Days: Auth. Days: 3,847' PBTD: 3,783' KB Correction: Job Description: New Well Completion Weight: 8.4 Fluid Type: 2% KCL MD Prod. Casing Size: Grade: P110 Set @ Cmt. Top @ ~ 2610' 17 3851 5 1/2 Liner OD Top @MD: Wt: Grade: Set@ Threads Depth Details Tubing OD Wt. Grade 2 7/8" J 55 8rd 6.5 Packer @ Perfs From: To: Details Packer Make & Mode ULJ 4 SPF 120 Deg Phasing 3633-3643 , 3628-3631 3599-3602, 3589-3592 ULJ 4 SPF 120 Deg Phasing ULJ 4 SPF 120 Deg Phasing 3555'-3561' - 3528'-3539' Fish Top Details Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: To: Safety Meeting: 4 pts tif. 07:00 07:30 SITP: 0 psi SICP: trace gas. Pick-up and rih w/ 2 1/2"x2"x20' rhac pump, 12- 1.5" sinker bars, 12 - 3/4"x40" stabilizers, 131- 3/4" rods 10:30 07:30 with 4 guides per rod. 3/4"x8' sub, 3/4"x6' sub, 3/4"x2' sub. Space well to pump. 10:30 12:30 Rig down, Move off location. Turn well over to Production operations. State of Utah "11" 36-98, from texaco station in Huntington Ut, go south on hwy 10 6.1 miles, turn right on hwy 29, go 2.6 miles west turn right on emery county land fill road, go 6.4 miles, turn right .1 miles to location (39 deg 18.030'N - 111 deg 04.985'W) 19 TOTAL: 28 OTHERS: 47 SAFETY MEETINGS HELD: OSHA MAN HRS: RIG: RIG: 276 TOTAL: 399 CUMULATIVE SAFETY HOURS: 123 Mtg 6 Fluid Lost To Formation Daily Cumulative: Contractor: Other Total: Hours Charged To: Chevron: Remarks: Chevron %: H2S N/R Accidents: WBS Element No. (Capital) UWDCB-D2032-COM \$25,874 Daily Tang. Cost Daily Comp Cost: \$25,874 Daily Intangible Cost: \$0 WBS Element No. (Exp) \$194,007 Cum Intangible Cost \$169,723 Cum Tang Cost: \$24,284 Cum Comp Cost: Total Appr: 233,600 Final Drilling Cost Cum Well Cost: Previous Comp Cst\$ 43-015-30508 API Well No: Rep Phone: 435/828/6054 WO Rep: Steve Kebert Key Energy # 906 MCBU District 05-Nov-02

STATE of UTAH 11

Well #:

36 - 96

Date:

Daily Cost Estimate

Version 1.8

- we promate

				CAPITA	L	EXPENSE			
Chevron			WBS#:		2032-COM	WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Workover	Key	2,560	2,560	11,327		0	(
	Rig - Footage / Turnkey			0	0		0	(
71290100	Fuel - Diesel / Motor Fuels			0	0		0	(
	Utilities - Other (water)			0	0		0	(
74400003	Rigup/Down			0	0		0	(
	Rig Costs Tota			2,560	11,327		0		
94100900	Company Supervision	SWK	300	300	1,500		0	(
70000300	Consultants			0	1,200		0	(
	Supervision Tota	ıt		300	2,700		0		
74400004	Drilling Fluids			0	0		0	(
									
71900500	Materials, Supply, Repair Parts			0	0		0	. (
	Materials Tota			0	4 705				
	Other Transportation Services		600	600	4,795		0	(
	Directional Survey and Service	Costs		0	<u> </u>		0		
74400007	Drill String Rentals and Bits			0	0	-	- 0		
70200402	Curfosa Farilament Dentals			4,250	22,421		0		
72300100	Surface Equipment Rentals	Rence set anchers	:	4,250	22,421		- 4		
		Benco set anchors							
		Rain for Rent ABB Vetco seviceman							
						-			
		KNIGHT GARDINER	850						
			. 630				- 1		
		Big Red Hot oiler Pro-techniques							
		CDI	3.400						
		COI	3,400						
72200200	Subsurface Service Eq. Rentals	Outlaw		0	2,580	-	0		
72300200	Subsurface Service Eq. Remais	Outiaw			2,000				
			-					····	
		1							
74400000	Coil Tubing			0	0		0		
	Stimulation / Gravel Pack Mater	is Halliburton Frac		0	97,900		Ö		
	Pumping Service	Pro/tech RA tag		0	5,225		0	-	
	Perforating & Electric Line Servi			0	17,617		0		
	Slickline Services	PLS		0	1,678		0		
Co	ontract Rentals & Services Total			4,850	152,216		0		
	Solid Waste Disposal			0	0		0	-	
	Waste Water Disposal	Nielson hauloff frac wt r	4	O	980		0		
7 1200000	Waste Disposal Total			0	980		0		
74400018				0	0		0		
74400019	Logging Wireline		i	0	0		0		
	Formation Evaluation Total	al .		0	0		0		
71900021	Well Pipe Casing	***************************************		0	0		0		
	Well Pipe - Tubing Under 2" OD)		0	0		0		
71900022	Well Pipe - Tubing 2" OD and or	ve 3671' at 3.15 / ft	11,564	11,564	11,564		0		
71900100	Well Equipment / Materials / We	ell ABB Vetco WH		0	6,120		0		
	Surface Lifting Eq. / Materials	Rods	6,600	6,600	6,600		0		
	Tangible Equipment Total	al :		18,164	24,284		0		
74400024	Cement & Cementing			0			0		
	Fishing Costs			0	0		0		
	Equipment Lost in Hole			0	0	4	0		
74500021	Site Work / Roads / Locations	Misc clean up		0	2,500		0		
	Capitalized G&A	!		0	0		0		
		Total Field Estimate (Daily)		25,874			0		
		Cumulative (Previous Day)				<u> </u>			
		Total Estimated Cost (Incl. C	6&A)		194,007	`L	L		
						,			
					5\$\$		\$	\$\$	
Days on Loc		Original Appropriations						000.00	
Proposed Da	ays: 0	Total Appropriated		l		<u></u>		233,60	
				-					
Rig: Field:	Key Energy # 906 Buzzard Bench Lease:	STATE of UTAH 11 Well No		Prepared By - 96	: Date THRU:	Steve Keb		/2002	

Tubing Landing Details

	Tubing Detail		Physical Inventory													
Jts.	Description	Ref.#	O.D.	I.D.	Length	Depth	Ref.#	To Loca	tion	Cond.	Rec. Doc.	Installed in Well	Cond.	Balance	Cond.	ELP - 400
	Original KB to Tubing Head Flange				11.00	0.00	1	3671' (2 7/8" 6.5#, J 55, 8rd	i eue tbg	Α	ELP: 62676 C	yes	Α	N/A		
	Tubing Hanger		7 1/16"	2 7/8"	0.55	11.00										
117	2 7/8" 6.5#, J 55, 8rd eue tbg	1	2 7/8*	2.441	3639.59	11.55										
	PSN		2 7/8"	2.250	1.10	3651.14										
1	2 7/8" 6.5#, J 55, 8rd eue tbg	1	2 7/8"	2.441	31.32	3652.24										
	Pinned notched collar		3.656	2 7/8*	0.45	3683.56										
						3684.01										
																1
							<u> </u>									
								Rods:		А	ELP: 62676 C	yes	A	N/A		
								see below								
									<u> </u>							
	Rod Detail									CASING	/LINER CEMENT DETAI	LS:				 ,
	Polished rod		1.25"		26.00	26.00		CEMENT CO.:			CMT PMP RATES:			EST. TOC:		
	3/4" subs, 1-8', 1-6', 1-2'		3/4"		16.00	42.00		RETURNS ON JOB?			HOLE SIZE:			CSG RECIPROCATED:		
131	3/4" sucker rods, with 4 guides per rod		3/4"		3275.00	3317.00	<u> </u>	SPACER TYPE & VOL.			PLUG BUMPED?					
12	Sinker bars		1.5"		300.00	3617.00		CASING SET @ TVD:			SPACER TYPE & VOL:					
12	Stabilizers		3/4"		45.00	3662.00		CEMENT	SACKS	TYPE	ADDITIVES	YIELD	PMP TIME	COMP STR @1224 HRS	WL	WT PPG
	2 1/2*x2*x20'		2.25*		20.00	3682.00		LEAD:								
								TAIL:								
								REMARKS:								
Details	:					String:				WBS:	UWDCBD2032-COM				Page:	1 OF 1
Rep:	Steve Kebert				Field:	Danish Bench				Lease:	State of Utah II		Well#:	36-96	Date:	11/05/2002

RECE -ED

FORM 8

AMENDED REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

y						ATURA								ghlight			_	
		[DIVISI	ON O	F OIL,	, GAS	AND I	MININ	G	DIV. OF	OIL, GA	S & MI	NNG	EASE DE ML-45	SIGNAT 5567	ION AND	SERIAL NUM	BER:
WEL	L COM	PLET	ION	OR I	RECO	OMPL	ETIC	N RI	EPOF	RT ANI	LOG		1	FINDIAN, N/A	ALLOT	FEE OR T	RIBE NAME	
1a. TYPE OF WELL	.:	QI W	ELL]	GAS F	7	DRY		ОТН	ER			7. t		A AGRE	EMENT NA	AME	
h TVDE OF WOR	v .	••		-			·						- 	N/A	#E and h	NUMBER:		
b. TYPE OF WORK	HORIZ.	DE EN	EEP-]	RE- ENTRY		DIFF. RESVR.		отн	ER			_	STAT	E OF		-36 "II" 3	96
2. NAME OF OPER. ChevronT		•						All Property in	Company	e sa a company and a graph	er Princy ph			43015)8		
3. ADDRESS OF OR 11111 Wilco		c	тү Но	uston		STATE	TX	ZiP 77 ((28	NUMBER: 1) 561-	4894	9	BUZZ	ARD	OR WILD	CH	
4. LOCATION OF W AT SURFACE:	-		17' FF	:1						VFIDEN	-						NSHIP, RANG	GE,
										PERIO X PIRE	_		N	WSE	36	17S	7E	
AT TOP PRODU	CING INTERV	AL REPOR	RTED BE	LOW: S	SAME					18-5.	-		<u>.</u>					
AT TOTAL DEPT	H: SAM	Ξ						•	UI V				*1	COUNTY EMER			13. STATE	UTAH
14. DATE SPUDDE 8/17/2002	D: 15	5. DATE T		HED:		E COMPL			ABANDON	ED	READY TO	PRODUC	E 🔽				(B, RT, GL): B:6946	
18. TOTAL DEPTH:	MD 3.8			19. PLUG	BACK T.		3.793		20. IF I	MULTIPLE CO	OMPLETION	S, HOW	MANY?*	21. DEF	TH BRI	DGE M		
	TVD 3,8						3,793							PI	LUG SE1		/D	
22. TYPE ELECTRIC	C AND OTHER	R MECHAN	IICAL LO	GS RUN ((Submit co	py of each)			23.						7		
ARRAY INC					RON T	RIPLE	DET	ECTO	R	WAS WEL	L CORED?				YES [_ YES [_	=	ibmit analysis) bmit report))
DENSITY, (CEMENT	-9-	13-0	1						4	NAL SURVE	Y?	NO	=	YES [≓ `	bmit copy)	
24. CASING AND L	NER RECOR	D (Report	all string	s set in w	rell)													
HOLE SIZE	SIZE/GRA	/DE	WEIGHT	(#/ft.)	тор	(MD)	вотто	M (MD)		EMENTER EPTH	CEMENT 1 NO. OF S			RRY IE (BBL)	СЕМ	ENT TOP	" AMOUN	IT PULLED
12 1/4	8 5/8	K55	24	4			31	18	<u> </u>		G	225				CIR		
7 7/8	5 1/2 P	110	17	7	3,837			337			RFC	165			260	08 CBI	L	
																		,
25. TUBING RECO	RD .																	
SIZE	DEPTH S		PACK	ER SET (MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)		SIZE		DEPTH S	SET (MD)	PACKER	SET (MD)
2 7/8	3.6	84			L_			<u> </u>	r			<u> </u>					<u> </u>	
26. PRODUCING IN		TOP	(MD)	I BOTTO	OM (MD)	TOP.	(TVD)	вотто	M (TVD)	27. PERFO	RATION REC L (Top/Bot -		SIZE	NO. HO	EST	PERF	DRATION STA	ATUS
(A) UPPER C		├	28	-	561	101	(140)	50110	W (145)	3,528	· · ·	561	.45	68		pen 🔽	Squeezed	
(B) MIDDLE		 	589		602			<u> </u>		3,589		602	.45	24	-	pen 🔽	Squeezed	=
(c) LOWER (328	+	643					3,628		643	.45	52	-	pen 🔽	Squeezed	=
(D)								<u> </u>					*			pen	Squeezed	
28. ACID, FRACTUI	RE, TREATME	NT, CEME	NT SQUI	EEZE, ET	C.	<u> </u>								<u> </u>				
DEPTH	INTÉRVAL								AM	DUNT AND T	YPE OF MA	TERIAL						
3528-3561			Pum	.04 מו	084 ga	I Delta	Frac	140 w	/85,70	0# 20/4	0 sd 1-6	ppg.	500 g	al acid	d ahe	ad		
3628-3643										0# 20/4								· · · · · · · · · · · · · · · · · · ·
				-														
29. ENCLOSED AT	TACHMENTS:		-													30. WE	LL STATUS:	
	RICAL/MECHA			CEMENT	VEDIEIO	ATION		GEOLOGI	C REPOR	=	DST REPOR	т [DIREC	TIONAL S	SURVEY			
L SUNDA	I NOINE FU	IN FLUGG	ING AND	CEMENI	VERIFIC/	AIION	Ц,	OURE AN	ne i 313	ы,	OTHER:					1		

31. INITIAL PRO	DUCTION			INT	ERVAL A (As sho	wn in item #26)								
DATE FIRST PR 12/5/2002		TEST DATE:		HOURS TESTED	D:	TEST PRODUCT RATES: []	ION	OIL - BBL:	GAS - MCF: 11	WATER - 6		PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUC' RATES: []	TION	OIL BBL:	GAS - MCF:	WATER - E	BBL:	INTERVAL STATUS:		
				INT	ERVAL B (As sho	wn in item #26)								
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCT RATES:	ION	OIL - BBL:	GAS - MCF:	WATER - E	BBL:	PROD. METHOD:		
CHOKE SIZE:	HOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY			BTU - GAS	GAS/OIL RATIO	24 HR PRODUC' RATES: []	TION	OłL – BBL:	GAS - MCF:	WATER - 8	BBL:	INTERVAL STATUS:		
				INT	ERVAL C (As sho	wn in item #26)								
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCT RATES: []	ION	OIL - BBL:	GAS - MCF:	WATER - 6	BBL:	PROD. METHOD:		
CHOKE SIZE:	CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY		BTU - GAS	GAS/OIL RATIO	24 HR PRODUC' RATES: []	TION	OIL BBL:	GAS - MCF:	WATER - E	BBL:	INTERVAL STATUS:			
				INT	ERVAL D (As sho	wn in item #26)								
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCT RATES: []	ION	OIL - BBL:	GAS MCF:	WATER - E	BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUC' RATES: []	TION	OIL - BBL:	GAS - MCF:	WATER - E	BBL:	INTERVAL STATUS:		
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, V	ented, Etc.)											
33. SUMMARY	OF POROUS ZON	ES (Include Aqui	fers):				34	4. FORMATION (L	og) MARKERS:					
			ereof: Cored interva t-in pressures and r		n tests, including de	epth interval								
Formatio			ottom MD)	Descriptions, Contents, etc.				Name				Top (Measured Depth)		
							F	MANCOS S FERRON S, TOP COAL				0 3.378 3.528		
36. I hereby cert	REMARKS (Inch	oing and attache	d information is co	omplete and corre	ect as determined		etro		1eer(No4	TY (5	Bonic	Licensec		
	eting or plugg	ing a new we			reentering a p					ious botton	n-hole	depth		

- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVIDION OF OIL, OAD AND WIL	11110		Various Leas	es
SUNDR	Y NOTICES AND REPORTS	S ON WELLS		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter form for such proposals.	plugged wells, or to	7. UNIT or CA AGREE	MENT NAME:
. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER_			8. WELL NAME and N	
NAME OF OPERATOR:				See attached	IIST
XTO ENERGY INC.	N2615			Multiple	
. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui	Farmington STATE NM ZIP	.87401 PHONE N (505)	NUMBER: 324-1090	10. FIELD AND POOL Buzzard Ben	
LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Emery	,
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE:	UTAH
. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE OF NO	TICE, REPOR	T, OR OTHER	RDATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORA	TE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK	O REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	N	TEMPORARIL	Y ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPA	AIR
3	CHANGE TUBING	PLUG AND ABANDON	!	VENT OR FLA	RE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPO	DSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START	(/RESUME)	WATER SHUT	r-OFF
sale of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WE	ELL SITE	OTHER:	
	CONVERT WELL TYPE	RECOMPLETE - DIFFE	ERENT FORMATION		
	COMPLETED OPERATIONS. Clearly show all p the operator changed from Chevro ed list.				
BLM #579173					
State and Fee Bond #10	1 312762				
Kudlofacker					
Kenneth W. Jackson	Regulatory Specialist ChevronTe	exaco for Chevron L	J.S.A. Inc. 🆊	10210	
Ta	nes L. Death	<u> </u>	lice Du	reside	+ Jan
NAME (PLEASE PRINT) SIGNATURE CIMBE	R Death	DATE E	3/16/0	4	
is space for State use only)	2 '				
APPROV	ED 91301 2004				

(5/2000)

Division of Oil, Gas and Mining (s Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED SEP 2 8 2004

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00		Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00		Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00		Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00 43-015-30246-00-00	. —	Gas Well Gas Well	EMERY EMERY	NENW SWSE	23 26	18S-7E 18S-7E
43-015-30246-00-00		Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00		Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00		Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00		Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00 43-015-30272-00-00		Gas Well Water Disposal Well	EMERY EMERY	NWNW SWNW	2 24	18S-7E 18S-7E
43-015-30274-00-00		Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00		Gas Well	EMERY	NWNE	9	18S-7E
	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35 25	17S-7E
	UTAH FED D 35-15	Gas Well Gas Well	EMERY EMERY	SWSE SENE	35 6	17S-7E 17S-8E
43-015-30292-00-00 43-015-30294-00-00		Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00		Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00		Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00		Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00		Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00		Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00		Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00		Gas Well Gas Well	EMERY EMERY	NWNW SENE	14 23	18S-7E 18S-7E
43-015-30315-00-00 43-015-30316-00-00		Gas Well	EMERY	NWNW	23 24	18S-7E
	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00		Water Disposal Well	EMERY	NWNW	14	18S-7E
	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8 7	18S-7E
43-015-30327-00-00		Gas Well Gas Well	EMERY EMERY	NENE SENW	8	18S-7E 18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SESE	9	18S-7E
	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
	UTAH STATE 36-78	Gas Well	EMERY	swsw	36	17S-7E
43-015-30383-00-00		Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00		Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00		Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00		Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00		Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00		Gas Well Gas Well	EMERY EMERY	SENE SESW	34 34	17S-7E 17S-7E
43-015-30390-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	175-7E
	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00		Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00		Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00		Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number Well Name	Well Type	County Name	Otr/Otr	Section	Twn-Rng	
43-015-30444-00-00 ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E	
43-015-30445-00-00 FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E	
43-015-30446-00-00 FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E	
43-015-30447-00-00 FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E	
43-015-30448-00-00 FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E	
43-015-30449-00-00 FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E	
43-015-30450-00-00 FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E	
43-015-30451-00-00 FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E	
43-015-30452-00-00 FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E	
43-015-30453-00-00 FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18\$-7E	
43-015-30454-00-00 ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E	
43-015-30455-00-00 FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E	
43-015-30456-00-00 FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E	
43-015-30457-00-00 FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E	
43-015-30458-00-00 ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E	
43-015-30459-00-00 ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E	
43-015-30462-00-00 ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E	
43-015-30478-00-00 GARDNER TRUST ET A	L 16-121 Gas Well	EMERY	NENE	16	17S-8E	
43-015-30479-00-00 ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E	
43-015-30480-00-00 ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E	
43-015-30481-00-00 ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E	
43-015-30482-00-00 ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E	
43-015-30483-00-00 UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E	
43-015-30484-00-00 AMERICA WEST GROU		EMERY	NENW	15	17S-8E	
43-015-30485-00-00 WH LEONARD ET AL 1		EMERY	NENE	15	17S-8E	
43-015-30486-00-00 ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E	
43-015-30490-00-00 SWD 4	Water Disposal Well		SENE	15	17S-8E	
43-015-30495-00-00 SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E	
43-015-30496-00-00 ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E	
43-015-30497-00-00 ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E	
43-015-30498-00-00 ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E	
43-015-30499-00-00 ST OF UT GG 03-122	Gas Well	EMERY	swsw	3	17S-8E	
43-015-30500-00-00 ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E	
43-015-30501-00-00 SEELEY FARMS 09-117		EMERY	NWNW	9	17S-8E	
43-015-30502-00-00 ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E	
43-015-30503-00-00 ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E	
43-015-30504-00-00 ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E	
43-015-30505-00-00 BURNSIDE 14-132	Gas Well Gas Well	EMERY EMERY	NWNE NESE	14 36	17S-8E 16S-7E	
43-015-30506-00-00 ST OF UT T 36-100	Gas Well	EMERY	SENW	1	17S-7E	
43-015-30507-00-00 UT FED KK 01-140	Gas Well	EMERY	NWSE	36	175-7E	
43-015-30508-00-00 ST OF UT II 36-96 43-015-30509-00-00 ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E	
	Water Disposal Well	EMERY	SESE	23	17S-8E	
43-015-30510-00-00 SWD 5	Gas Well	EMERY	SENE	1	17S-7E	
43-015-30511-00-00 UP&L FED 01-10143-015-30520-00-00 ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	175-8E	
43-015-30520-00-00 STOP 01 35 22-103 43-015-30521-00-00 ZIONS FED 35-135R (RI		EMERY	NESW	35	16S-7E	
43-015-30528-00-00 ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E	
43-015-30529-00-00 CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E	
43-015-30530-00-00 ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E	
43-015-30533-00-00 ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E	
43-015-30549-00-00 ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E	
43-015-30550-00-00 ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E	
43-015-30551-00-00 UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E	
43-015-30552-00-00 ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E	
43-015-30553-00-00 ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E	
43-015-30554-00-00 ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E	
43-015-30555-00-00 ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E	
43-015-30556-00-00 MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E	
43-015-30559-00-00 UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E	
43-015-30560-00-00 ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E	
43-015-30561-00-00 ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E	
43-015-30562-00-00 STATE OF UTAH "LL" 3		EMERY	NWNW	31	17S-8E	
43-015-30566-00-00 ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E	
43-015-30567-00-00 ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E	
43-015-30568-00-00 ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E	

.

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146 ~	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D ~	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201~	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	- · · - · · · · · · · · · · · · · · · ·	Gas Well	EMERY	SENE	12	17S-7E
	ST OF UT QQ 31-204D ~	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D~	Gas Well	EMERY	SESW	31	16S-8E
	ST OF UT QQ 31-202D-	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

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OPERATOR CHANGE WORKSHEET

030

ROUTING 1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below	w has change	ed, effec	ctive:			8/1/2004			
FROM: (Old Operator):				TO: (New C	perator):				7
N0210-Chevron USA, Inc				N2615-XTO	•				
11111 S Wilcrest					armington A	ve, Bldg K	Suite 1		
Houston, TX 77099					ngton, NM 8'	_			
Phone: 1-(281) 561-4991				Phone: 1-(505	324-1090				
	A No.			Unit:					
WELL(S)]
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	\perp
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	\perp
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	Т
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	Т
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	Т
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	Т
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	T
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

Enter da	te after e	ach listed	l item is	s comp	leted
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1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/28/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on: being worked

7. Federal and Indian Lease Wells: The BLM and or	the BIA has approv	ed the merger, n	name change,
or operator change for all wells listed on Federal or Indian le	eases on: B	LM not yet	BIA n/s
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	n/a	_
9. Federal and Indian Communization Agreemen	its ("CA"):		
The BLM or BIA has approved the operator for all wells li	sted within a CA on:	n/a	-
 Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for 			sfer of Authority to <u>9/28/2004</u>
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	9/30/2004		
2. Changes have been entered on the Monthly Operator Chan	nge Spread Sheet on:	9/30/2004	· ·
3. Bond information entered in RBDMS on:	9/30/2004		
4. Fee/State wells attached to bond in RBDMS on:	9/30/2004		
5. Injection Projects to new operator in RBDMS on:	9/30/2004		
6. Receipt of Acceptance of Drilling Procedures for APD/New	on: 9/28	3/2004	
FEDERAL WELL(S) BOND VERIFICATION:		III.	<u> </u>
1. Federal well(s) covered by Bond Number:	579173		
INDIAN WELL(S) BOND VERIFICATION:	i de la compania del compania del compania de la compania del la compania de la compania del la compania de la compania del la compania de		
1. Indian well(s) covered by Bond Number:	n/a		
FEE & STATE WELL(S) BOND VERIFICATION		10421276	3
1. (R649-3-1) The NEW operator of any fee well(s) listed cover	ered by Bond Number	104312762	2
The FORMER operator has requested a release of liability fre The Division sent response by letter on:	om their bond on:	n/a	
LEASE INTEREST OWNER NOTIFICATION:			
 (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this characteristics. 		ed by a letter from to 5/2004	the Division
COMMENTS:			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MIN	IING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML- 45567
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL for	ont bottom-hole depth, reenter plugged wells, or to m for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: STATE OF UTAH II #36-96
2. NAME OF OPERATOR:			9. API NUMBER: 4301530508
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bldg k _{CIT}	Y Farmington STATE NM ZIP 8	37401 (505) 324-1090	FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617'	FSI & 1547' FFI		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAN	nge, meridian: NWSE 36 17S 7E	6	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
3/1/2006	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	OTHER:
	<u> </u>		
	OMPLETED OPERATIONS. Clearly show all pe		nes, etc.
XTO Energy Inc. propose	es to P&A this well in the following	manner:	
1) Notify Dustin Doucet,	Utah DOGM in advance of operati	ions	
2) MIRU PU. TOH w/tbg,	, rods, rod subs, pmp. ND WH. NU	J BOP.	
3) RIH w/5-1/2" CIBP. Se	_		
4) Plug #1: Mix 20 sx Ty	/pe V cmt (15.6 ppg, 1.18 cuft/sx)	& spot 100' balanced plug insid	e csg fr/3514'-3414'. RD cmt pmp trk.
5) Perf 3 holes in 5-1/2"	csg @ 368'.		
6) Plug #2: Mix 130 sx T 8-5/8" annulus will be	Type V cmt (15.6 ppg, 1.18 cuft/sx) a filled w/cmt fr/ 368' to surf).) & pmp dwn 5-1/2" csg & circ c	mt up 5-1/2" annulus. (entire 5-1/2" x
7) Cut off WH below surf	f csg. Install P&A marker. e to be reclaimed. Replacement w	ell (State of Utah 17-7-36 #33R) will be drilled fr/same pad.
NAME (PLEASE PRINT) HOLL VO	. PERKINS ()	тітье Regulatory Con	npliance Tech
SIGNATURE #	C. Takus	DATE 2/20/2006	
		STATE	
(This space for State use only)	A COMOVED BY THE	OF THE STREET	OPERIOR
	UTAH DIVISION	VING 27	4-06
	GAS, AND MI		FEB 1 5 2006
(5/2000)	DATE ALL ISSAILANT	uctions on Reverse Side)	LED 1 3 FOOT
(5/2000)	BY: See Conditions of A	pproval (Attached)	E. COLCILIIN

API Well No: 43-015-30508-00-00

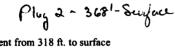
Permit No:

Company Name: XTO ENERGY INC

Location: Sec: 36 T: 17S R: 7E Spot: NWSE

Coordinates: X: 492904 Y: 4349913 Field Name: BUZZARD BENCH

County Name: EMERY



Cement from 318 ft. to surface

Surface: 8.625 in. @ 318 ft.

Hole: 12.25 in. @ 318 ft.

perts@ 368

propose 130 sts

Well Name/No: ST OF UT II 36-96

String Information

String HOL1	Bottom (ft sub) 318	Diameter (inches) 12.25	Weight (lb/ft)	Length (ft)	
SURF	318	8.625	24	318	7
HOL2	3837	7.875			5.192
PROD	3837	5.5	17	3837 7.661	7
Tl	3684	2.875			

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks	
PROD	3837	2608	TR	165	
SURF	318	0	G	225	

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3528	3643			

TOL 2608

Isolate Perts

6/mg 1- 3214-3414

propose 20 5 ks

C16Pe 3515

Cement from 3837 ft. to 2608 ft.

Tubing: 2.875 in. @ 3684 ft.

Production: 5.5 in. @ 3837 ft. Hole: 7.875 in. @ 3837 ft.

Hole: Unknown

TD:

3849 TVD:

3849 PBTD:

3793

Formation	Depth
MNCS	0
FRSD	3378
FRNCOL	3528



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State of Utah II 36-96

API Number:

43-015-30508

Operator:

XTO Energy Inc.

Reference Document:

Original Sundry Notice dated February 20, 2006(?),

received by DOGM on February 15, 2006

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 3. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.

4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

Petroleum Engineer

February 21, 2006

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9		
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: STATE OF UTAH II #36-96		
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530508		
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k Farmington SMATE NM GR 87401 PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FSL & 1547' FEL	COUNTY: EMERY		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 07E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING V PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:		
5/4/2006 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	imes, etc.		
XTO Energy Inc. plugged & abandoned this well in the following manner:			
4/28/06 - 5/1/06: Notified Bart Kettle, State of Utah, on 4/24/06 regarding P&A. MIRU PU psig, 10 min. Good test. TOH w/tbg; TIH w/bit, bit sub, csg sc, tbg to top of perfs. MIRU RDMO Hot Oil trk. TOH w/tbg, csg sc, bit. MIRU WLU. MIRU cmt pmp trk. Mxd 25 sx Ty 100' balanced plug inside csg fr/3514' - 3414'. RD cmt pump truck. RU WLU. Perf 3 hole ND BOP. RU cmt pmp truck. Mixed 100 sx type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5 returns, csg on vac. Bart Kettle witnessed activity.	Hot Oil trk. Ppd 35 hot BFW dwn tbg. ype V (15.6 ppg, 1.18 yield) & spot es in 5-1/2" csg @ 368'. RDMO WLU.		
5/2/06: MIRU cmt pmp trk. Mixed 113 sx type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5-1 on vac. Mixed 100 sx cmt type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5-1/2" csg. Mark activity.	I/2" csg when lost circ. No rets, csg Jones, State of Utah, witnessed		
5/3/06: MIRU cmt trk. Mixed 85 sx type G cmt w/12% cal seal, 3% CaCl chloride (14.6, 1 the 8-5/8" BH vlv. circ 2 bbls cmt to surf.	.55 yield) & ppd dwn 5-1/2" csg & out		

(This space for State use only)

RECEIVED MAY 1 5 2006

REGULATORY COMPLIANCE TECH

DATE

5/4/06: RDMO PU. Dug down 12' around WH. Cut off WH & cap hole w/9-5/8" plate. Cleaned location. P&A complete.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

4301530508

FORM 9

DIV. OF OIL, GAS & MINING

	Ţ.	DIVISION OF OIL, GAS AND	MINING		5 LEASE DESIG	NATION AND SERIAL NUMBER.
		NOTICES AND REPOR	TS ON WELL	S	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
Do not use		new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DR			7. UNIT or CA AC	GREEMENT NAME:
1. TYPE OF	VA (TT.)			5	8. WELL NAME	
1. 111201	OIL WELL	GAS WELL 🗸 OTHE	R		9. API NUMBER	ION #10-01
	OPERATOR:					s (see affected
	NERGY INC.			PHONE NUMBER:	10. FIELD AND I	POOL, OR WILDCAT:
	mington, Bldg K-1	Farmington STATE NM	_{ZIP} 87401	(505) 324-1090	FERRON	SANDSTONE
	ON OF WELL				COUNTY: EN	MERY
FOOTAG	ES AT SURFACE: 660' F	FSK & 792' FEL			COONTY. LIV	
QTR/QT	R, SECTION, TOWNSHIP, RAN				STATE:	UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDIC	CATE NATURE	OF NOTICE, REPO	ORT, OR OT	HER DATA
	OF SUBMISSION			PE OF ACTION		
		ACIDIZE	DEEPEN			FORATE CURRENT FORMATION
	ICE OF INTENT (ubmit in Duplicate)	ALTER CASING	FRACTURE	TREAT	_	RACK TO REPAIR WELL
Appr	oximate date work will start	CASING REPAIR	☐ NEW CONS	TRUCTION	느	RARILY ABANDON
1/	1/2004	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	_	G REPAIR
		CHANGE TUBING	PLUG AND	ABANDON	므	OR FLARE
	SEQUENT REPORT	CHANGE WELL NAME	PLUG BACI	(ليا 	R DISPOSAL
•	Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	☐ WATER	R SHUT-OFF
Date	of work completion	COMMINGLE PRODUCING FORMAT	-··- 	ION OF WELL SITE		R
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	V	
12 DES	CRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show	w all pertinent details in	cluding dates, depths, volu	mes, etc.	
Notice nothin in Eme	Energy Inc. acquired of Intent to surface g had been filed. Wery County and a sthen runs through	ed wells from Chevron/Texaco the commingle these wells and I the are including with this apple to preadsheet showing production a central delivery point where the esting approval for the comminational sundries will be submitted	on August 1, 20 on August 1, 20 on August 1, 20 on August 1, 20 on figures for the allocations are regale of these wellocated.	O4. Chevron/Texac was unaware until e commingle a list se wells. Each wel nade. Is as well as off-lea	co failed to file recently that of the wells il has its own use measurer	
NAME (PI	EASE PRINT HOWLY	C. PERKINS		REGULATORY	Y COMPLIAN	ICE TECH
SIGNATU	RE 7 Very	C-13000 F				
This space	for State use only)	APPROVED BY THE OF UTAH DIVIS OIL, GAS, AND	SION OF	Federal Approval O Action Is Necess		RECEIVED MAY 1 8 2007

Mari Nama	API#	Status	Lease
Well Name	43-015-30484	Shut In	State
American West Group 15-128	43-015-30529	Producing	State
Conover 14-171	43-015-30478	Producing	State
Gardner Trust 16-121	43-015-30242	Producing	Federal
Lemmon LM 10-01	43-015-30556	Producing	State
Malone 14-131	43-015-30486	Producing	State
Rowley 08-111		Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608		State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
	43-015-30480	Producing	State
State of Utah BB 05-108	43-015-30481	P&A	State
State of Utah BB 05-109	43-015-30482	Producing	State
State of Utah BB 05-110	43-015-30496	Shut In	State
State of Utah BB 08-113	43-015-30437	Producing	State
State of Utah BB 09-119	43-015-30444	Producing	State
State of Utah BB 09-120	43-015-30552	Producing	State
State of Utah CC 03-161		Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438		State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing Shut In	State

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	Utah Wells Surface	Commingled at H	luntington CD	<u>)P</u>
	State of Utah FO 02-186	43-015-30533	Producing	State
	State of Utah FO 02-188	43-015-30553	Producing	State
	State of Utah GG 03-122	43-015-30499	Producing	State
	State of Utah GG 04-115	43-015-30504	Producing	State
	State of Utah HH 03-133	43-015-30500	Producing	State
	State of Utah II 36-95	43-015-30509	Producing	State
	State of Utah II 36-96	43-01530508	Shut In	State
	State of Utah KK 32-144	43-015-30567	Producing	State
	State of Utah QQ 31-201	43-015-30592	Producing	State
	State of Utah SS 22-165	43-015-30520	Producing	State
	State of Utah T 36-10	43-015-30268	Producing	State
	State of Utah T 36-100	43-015-30506	Producing	State
	UP&L 06-102	43-015-30441	Producing	State
	UP&L 06-103	43-015-30483	Producing	State
	UP&L 06-104	43-015-30442	Producing	State
	UP&L Federal 01-101	43-015-30511	Producing	Federal
	Utah Federal 01-205D	43-015-30589	Producing	Federal
K	Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
-	Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
, L	Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
	Utah Federal 17-7-12-24D	43-015-30604		Federal
ł	Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
•	Utah Federal 17-7-12-43	43-015-30601		Federal
	Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
	Utah Federal KK 01-140	43-015-30507	Producing	Federal
	Utah Federal KK 01-141	43-015-30559		Federal
	Utah Federal M 06-25	43-015-30292	i	Federal
	WH Leonard 15-127	43-015-30485	4	State
		43-015-30443		State
		43-015-30521	i	Federal
۲	Zion's Federal 17-7-2-11	43-015-30590	A	Federal
•	Zion's Federal 35-137	43-015-30587	Producing	Federal

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Uta	ah Wells Surface	Commingled a	t Orangeville CD)P
Well Name	API#	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30249	Producing	Federal	
Federal A 34-07	43-015-30248	Producing	Federal	
Federal A 35-05	43-015-30247	Producing	Federal	
Federal A 35-06	43-015-30446	Producing	Federal	
Federal A 35-89	43-015-30440	Shut In	Federal	
Federal B 21-03	43-015-30243	Producing	Federal	
Federal C 18-7-23-23R	43-015-30029	Producing	Federal	
Federal C 23-08	43-015-30448	Producing	Federal	
Federal P 03-92	43-015-30449	Producing	Federal	
Federal P 03-93		Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	P&A	Federal	
Federal T 27-87	43-015-30456		Federal	Operator: Merrion Oil & Gas
Ferron St 4-36-18-7	43-015-30253	Producing	State	Operator. Internet on a ous
Jensen AL 27-09	43-015-30259	Shut In	Federal	
Jones D&A 09-59	43-015-30329	Producing	State	
Jones D&A 15-68	43-015-30318	Shut In		Operator: Merrion Oil & Gas
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator. Memori Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	1
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Ut	ah Wells Surface	Commingled a	Utah Wells Surface Commingled at Orangeville CDP									
USA 03-75	43-015-30384	Producing	Federal									
USA 11-72	43-015-30387	Producing	Federal									
USA 18-7-11-23	43-015-30640	Producing	State									
USA 34-80	43-015-30389	Shut In	Federal									
USA 34-82	43-015-30390	Producing	Federal									
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal									
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal									
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal									
Utah Federal D 34-12	43-015-30282	Producing	Federal									
Utah Federal D 35-13	43-015-30285	Producing	Federal									
Utah Federal D 35-14	43-015-30286	Producing	Federal									
Utah Federal D 35-15	43-015-30287	Producing	Federal									
Utah Federal H 06-21	43-015-30294	TA	Federal									
Utah Federal P 10-42	43-015-30276	Producing	Federal									
Utah Federal P 10-43	43-015-30277	Producing	Federal									
Utah Federal P 10-47	43-015-30258	Producing	Federal									
Utah Federal Q 04-44	43-015-30280	Producing	Federal									
Utah Federal R 09-45	43-015-30275	Producing	Federal									
Utah Federal S 08-46	43-015-30274	Producing	Federal									
Utah State 01-76	43-015-30381	Producing	State									
Utah State 36-78	43-015-30382	Producing	State									

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	- 26										MON	THLY GA	SPRODUCTION				THAT ALLOC	ATED SALES			
	or-05						FIELD	ESTIMAT	TED PR	ODUCTION			i			AC				1 =	TELD !
gion Wells		11	. !		2000	FIELD	ire 1	Lse Use		C.C. Statement		1	FIELD	ALLOCATED	Lse Use		· Company Control				DUCTION
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FORM 9

	STATE OF UTAH	OE6			
DEPART DIVISIO	MENT OF NATURAL RESOURD OF OIL, GAS AND MIN	UES IING	{		IGNATION AND SERIAL NUMBER:
Biviolo	71 01 012, 01101			Various	
SUMPRY NOTI	CES AND REPORTS	ON WELL	.S	6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME:
				7. UNIT or CA	AGREEMENT NAME:
Do not use this form for proposals to drill new walls, sig	ntilicantly deepen existing wells below ourse APPLICATION FOR PERMIT TO DRILL for	ent bottom-hale depth rm for such proposals	, reenter plugged wells, or to		
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			6. WELL NAME See atta	E and NUMBER:
	OAG WEEL EL			9. API NUMBE	
2. NAME OF OPERATOR: XTO ENERGY INC. Nat	15			Multiple	
3 ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND Buzzard	POOL, OR WILDCAT:
2700 Farmington Bldg K,Sut CIN Farming	ngton state NM see	87401	(505) 324-1090	Buzzaru	penon
4. LOCATION OF WELL				COUNTY: E	mery
FOOTAGES AT SURFACE:					•
OTRIGIR, SECTION. TOWNSHIP, RANGE, MERIDI				STATE:	UTAH
CHECK APPROPRIA	ATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPO	RT, OR O	THER DATA
TYPE OF SUBMISSION		T	PE OF ACTION		
	DIDIZE	DEEPEN	-	ш	REFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	TER CASING	FRACTURE	TREAT		TRACK TO REPAIR WELL
Approximate data work will start:	ISING REPAIR	■ NEW CONS.	RUCTION		PORARILY ABANDON
□ c+	HANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		NG REPAIR
CH	HANGE TUBING	PLUG AND	BANDON	=	OR FLARE
	HANGE WELL NAME	PLUG BACK		_	ER DISPOSAL
	HANGE WELL STATUS		N (START/RESUME)	U WATI	ER SHUT-OFF
Date of work completion:	DMMINGLE PRODUCING FORMATIONS	_	ON OF WELL SITE	∐ отне	R:
	ONVERT WELL TYPE		TE - DIFFERENT FORMATION		
12 DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS. Clearly show all p	ertinent detalls inc	luding dates, depths, volum	es, etc.	
Effective August 1,2004, the ope for all wells on the attached list.	rator changed from Chevro	on U.S.A. Inc	to XTO ENERGY	INC.	
BLM #579173					
State and Fee Bond #104312762	2				
	# *				RECEIVED
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					MAY 1 8 2007
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					DIV. OF OIL, GAS & MIN'S
Kudlofacka					21 MA
Kutongaera		overe for Ch	evron IIS A Inc	NOZIC)
Kenneth W. Jackson Regula	atory Specialist ChevronTe	BYSCO IOL CIT	5VIOII 0.0.A. III0.		
NAME (PLEASE PRINT) James SIGNATURE Fames P	, L. Death Death	TITU	8/16/1	Dres.	dent-land
					
(This space for State use only)	a				
APPROVED	9130 2004				DEAD:
2 0	Λ (RECEIVED

(5/2000)

Carlene Russell
Division of Oil, Gas and Mining (Se
Earlene Russell, Engineering Technicism

(See Instructions on Reverse Side)

SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

I	DIVISION OF OIL, GAS AND MIN	IING	6. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill in	ow wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL to	ant bottom-hole depth, reenter plugged wells, or to rm for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		ONFIDENTIAL	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR:			9. API HUMBER: 4301530445
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bldg K _{CIY}	Farmington STATE NM ZIP	87401 (505) 324-1090	BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' I	FNL & 897' FWL		COUNTY: EMERY
QTRQTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNW 26 18S 0	7E	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: SURFACE
<u></u>	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	COMMINGLE
Federal A 18-7-26 #12; Se Federal T 18-7-22 #34; Se Both of these wells have to Orangeville System.	11-05 HO	897' FWL; 43-015-30445; UTU-6 831' FEL; 43-015-30452; UTU-6 er. Both wells will have the sale	87532; Buzzard Bench 8535; Buzzard Bench es point or custody transfer at the
NAME (PLEASE PRINT)	. PERKINS	TITLE REGULATORY	COMPLIANCE TECH
SIGNATURE	C. Takus	DATE 6/23/2005	
(This space for State use only)	Accepted by the		RECEIVED
	Utah Division of	Federal Approval Of This	HOEIVED
	Oil, Gas and Mining	Action Is Necessary	JUN 2 9 2005
(2200)	(See lost)	actions on Reverse Side)	DIV. OF OIL, GAS & MINING
Ву: _	Dus Dus	in 22.	STA OF OIL, GAS & MINING

			_	JALL
IN WELLS FROM COASTAL STATEMENT	1 0	302425		
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	D)			
	304437	302529 1930 5	7383	C.

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOU		
I	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below cu terals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			9. API NUMBER:
XTO ENERGY INC.			MULTIPLE 43 015 30508
3. ADDRESS OF OPERATOR: 382 CR 3100	, AZTEC STATE NM ZIR	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE VIVI ZIF	(000) 000-0100	
FOOTAGES AT SURFACE: MULTI	PLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:	75 21	STATE: UTAH
CUECK APPR		7E 36	
	ROPRIATE BOXES TO INDICAT		OKI, OK OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
[7]	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	COMMINGLE
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	umes, etc.
XTO Energy Inc. applied for	or surface commingle on the atta	ached list of wells on 7/5/07 and	I State of UT DOGM approval was
			thdraw the commingling application
and subsequent work will	not be done.		
NAME (PLEASE PRINT) LORRI D.	BINGHAM	TITLE REGULATORY	COMPLIANCE TECH
1/1	AR I		
SIGNATURE SIGNATURE	Man) DATE 9/23/2008	
(This space for State use only)			Early County States of the County of the Cou
			RECEIVED
			CED 7 n and
			SEP 29 2003

144 M M	ADI#	Status	Lease	Notes
Well Name	API#	Status		110100
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
ederal A 18-7-26-12	43-015-30445	Producing	Federal	
ederal A 26-02	10.045.00044	Shut In	Federal	
ederal A 26-04	43-015-30246	Shut In	Federal	
ederal A 34-07	43-015-30249	Producing	Federal	
ederal A 35-05	43-015-30248	Producing	Federal	
ederal A 35-06	43-015-30247	Producing	Federal	
ederal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
ederal C 18-7-23-23R	43-015-30629	Producing	Federal	
ederal C 23-08	43-015-30245	Producing	Federal	
ederal P 03-92	43-015-30448	Producing	Federal	
ederal P 03-93	43-015-30449	Producing	Federal	
ederal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
erron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Ga
	- 43-015-30259	Shut In	State	
Jensen AL 27-09	43-015-30329	Producing	Federal	
Jones D&A 09-59	43-015-30318	Shut In	State	
Jones D&A 15-68	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Klinkhammer 1 Norris RG 14-40	43-015-30324	Producing	Federal	
	- 43-015-30327	Producing	Federal	
Peacock 07-64 Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Par 06-62 Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	- 43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
	43-015-30674	Producing	State	
State of Utah 18-7-2-33R	43-015-30439	Producing	State	
State of Utah DD 31-98	43-015-30509	Producing	State	
State of Utah II 36-95	43-015-30508	P&A	State	
State of Utah II 36-96	43-015-30300	Producing	State	
State of Utah U 02-11	43-015-30306	Producing	State	
State of Utah U 02-48	43-015-30309	P&A	State	
State of Utah U 02-49	- 43-015-30308	Producing	State	
State of Utah U 02-50	43-015-30312	Shut In	State	
State of Utah X 16-65	43-015-30312	Producing	State	
State of Utah X 16-66	43-015-30313	Producing	State	
UP&L 14-53	43-015-30314	Producing	Federal	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30316	Producing	State	
UP&L 24-57 USA 03-74	43-015-30383	Producing	Federal	

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SEP 2 9 2003